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DEC 12 1985  
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SANTA FE OFFICE

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK ARTESIAN RESERVOIR  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
AMOCO PRODUCTION COMPANY ✓

3. Address of Operator  
P. O. BOX 68 HOBBS, NEW MEXICO 88240

4. Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 8-S RANGE 29-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
O'Brien Ranch

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat Mississippian

15. Elevation (Show whether DF, RT, GR, etc.)  
4045.7' GL

12. County  
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

OTHER

SUBSEQUENT REPORT OF:

REMEDIATION WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to PxA the subject as follows:  
MISU and killwell. Release packer and POH. RIH with CIBP and set at 8280' (Top of Atoka). Cap with 35' Class H cement. Circulate hole with gel water (25#/1000 gals gel). Pull up to 6930' and spot a 100' Class H cement plug from 6830'-6930' (Top of Wolfcamp). Pull up to 4930' and spot a 100' class C cement plug from 4830'-4930'. Pull up to 3690' and spot a 100' Class C cement plug from 3590'-3690' (Top of Glorieta). Run a cement bond log from 3,000'-2,000'.  
\* If cement tied into 9 5/8" casing shoe; Spot a 100' Class C cement plug from 2560'-2660' (50' in; out of casing shoe). Spot a 100' class C surface plug. Install dry hole marker & clean location.  
\* If cement did not reach 9 5/8" casing shoe; Perforate 50' above indicated TOP of cement.  
O+5 NMOCD-A 1-JRB 1-FJN 1-CMH (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE ADMINISTRATIVE ANALYST (SG) DATE 12/12/85

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 30 1985

CONDITIONS OF APPROVAL, IF ANY:  
Notify N.A.M.O.C.C. in sufficient time to witness  
Plugging

Set cement retainer 50' above  $9\frac{5}{8}$ " casing shoe (2610) and cement with enough cement to tie annular space into  $9\frac{5}{8}$ " casing shoe and leave cement in  $5\frac{1}{2}$ " casing. Pull out of retainer and spot a 100' class C surface plug. Install dry hole marker and clean location.

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OIL CONSERVATION DIVISION  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501  
SEP 14 1983  
O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT WITH FORM C-101 FOR SUCH PROPOSALS.

1.  OIL WELL  GAS WELL  OTHER

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AMOCO PRODUCTION COMPANY

3. Address of Operator  
P. O. Box 68 Hobbs, NM 88240

4. Location of Well  
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THE East LINE, SECTION 26 TOWNSHIP 8-S RANGE 29-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
O'Brien Ranch

9. Unit No.  
1

10. Field and Pool, or Shucal  
Wildcat Mississippian

15. Elevation (Show whether DF, RT, GK, etc.)  
4045.7' GL

12. County  
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING

TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

PULL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOB

OTHER \_\_\_\_\_

SUBSEQUENT REPORT OF:

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze and perforate as follows: Rig up service unit and kill well. Release packer and pull. Run in hole with RBP, packer and tubing. Set RBP at 8470' and cap with 10' sand. Set packer at 8370'. Release packer and pull. Run in hole with cement retainer and set at 8340'. Pressure test backside to 500 psi. Pump down tubing with 100 sacks of class H Neat cement and squeeze. Sting out of cement retainer and reverse out excess cement. Drill out cement retainer and circulate sand off of RBP and pull out of hole. Run in hole with retrieving head and 2 3/8" tubing. Release RBP and pull out of hole. Run in hole with tubing dry and land at 8350' and set packer. Flow well and swab if necessary. Perforate 8398'-8407' with 4 JSPF. Log from 8150'-8700'. Acidize with 2500 gals. of 15% NEFE HCL Acid. Acid to contain: 1 gal/1000 gals acid corrosion inhibitor  
2 gal/1000 gals acid nonemulsifier  
2 gal/1000 gals acid iron sequestering agent.  
Tag acid with iodine. Flush acid to perfs with 40 BBLs. of BW. Swab and return well to production.

O+4-NMOCD,A 1-HOU F.J.NASH, RM 4.206 1-HOU R.E.OGDEN, RM 21.150 1-PJS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Asst. Admin. Analyst DATE 9-12-83  
Original Signed by  
Leslie A. Clements  
TITLED Supervisor District II DATE SEP 19 1983

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: