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DEC 29 1980

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4897

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator RALPH NIX ✓	8. Farm or Lease Name MARGARET K
3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 29 TOWNSHIP 14S RANGE 28E NMPM.	10. Field and Pool, or Wellcat Undesignated Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3521.2 GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/16/80 Spudded 15" hole 9:45 A.M. Ran 6 joints 10 3/4" 40# casing 238'. Set and cemented at 238' with 225 sx. of Class C with 3% CACL. Plug down 6:45 P.M. Circulated 85 sx. to the pit. WOC 18 hours. Tested 800# 30 minutes with no leakage.

12/20/80 Ran 41 joints 1607' of 7" 20# casing. Set and cemented at 1605' with 290 sx. of 65/35 Poz with 4# Colite, 4% gel, 3% CACL. Plug down was 10:30 A.M. Did not circulate to the pit. Rigging down. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE Operations Manager DATE 12/29/80

APPROVED BY W. H. Wilkerson TITLE OIL AND GAS INSPECTOR DATE DEC 31 1980

CONDITIONS OF APPROVAL, IF ANY: