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DISTRIBUTION			NEW	MEXICO OIL C	ONSER	VATION CO	MMISST	PHATT	Form C-101			
SANTA FE	1								Revised 1-1-			
FILE	1		JAN 05 1081				5A. Indicate Type of Lease					
U.S.G.S.									STATE	FEE X	J ———	
OPERATOR	AND OFFICE									& Gas Lease No.		
OPERATOR	i						ARTUSI/	y or op	mm	mmm	777	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									M/M		IIII	
1a. Type of Work	1011	TOKTL	CIVIL I C	DRILL, DELI	1-14, 0	IN I LOG L	ACK ,		7. Unit Agre	eement Name	7777	
	⊽											
b. Type of Well PLUG BACK								BACK [_]	8, Farm or Lease Name			
OIL X GAS SINGLE X MULTIPLE ZONE ZONE									Moonshine 7			
2. Name of Operator									9. Well No.	<i>U</i> =		
SelCo, Inc.									#1			
3. Address of Operator  D. O. Borr. 709 Arthonica, Nov. Moving. 88210										Wildcat - Twin Lakes-		
P.O. Box 798, Artesia, New Mexico 88210										z - IWIN Lake	S-	
4. Location of Well Unit Letter F LOCATED 1980 FEET FROM THE North Line												
AND 1980 FEET FROM THE West LINE OF SEC. 7 TWP. 9S RGE. 29E NMPM												
AND 1900 FEET FR	HT MO	77777	77777	E OF SEC.	**************************************	imi	RGE	NMPM	12. County	<del>111/1/1/1/1</del>	444	
	////				11111				12. County	2 (		
<del>/////////////////////////////////////</del>	111	HHH	<i>HHH</i>	<del>////////</del>	<i>HH</i> 1	HHH	<i>HH</i>	HHH	imm	HHHmn	1111	
					/////							
	111	11111	11111		1 19	. Proposed De	epth	19A. Formati		20. Rotory or C.T.		
					777	2700' S		San And	res	Rotary		
21. Elevations (Show whether DF, RT, etc.)			l i			1B. Drilling Contractor				t. Date Work will star	t	
3915.8	Une-W	One-Well Collier Drilling Corp.				Januar	ry 7, 1981					
23.			Р	ROPOSED CASIN	IG AND	CEMENT PRO	OGRAM					
<u> </u>										FOT TOD		
10 3/4"	+	8 5/8"		24#		SETTING DEPTH			F CEMENT	EST. TOP Surface		
7 7/8"	+-	4 1/2"		10 1/2#		2700'			Sxs.	Surface		
	+	1, 1/2			20 27 = 11							
	]				l			1		1		
D1 +			Con Am	dres forma	tion	0 5/011	cont	na 1111	ho run +	_		
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				4 1/2" cas					-E EN/EN		5°,	
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Complete										and Pot (		
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									APPROVA	E ANDECE		
									Ch yo			
								D	RILLING CO			
								PUBIO	. 4-7	-81		
								EXPIR				
IN ABOVE SPACE DESCRIBE TIVE ZONE, GIVE BLOWOUT PREVE	PROF	POSED PRO PROGRAM, II	GRAM: IF	PROPOSAL IS TO DE	EPEN OR	PLUG BACK, GI	VE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW P	RODUC-	
I hereby certify that the informs	ation a	above is tru	e and comp	lete to the best o	f my kno	wledge and b	ellef.					
Don- Of Prose				Title Agent				1/5/81				
Signed Monaco			<del>}</del>	Title	ngent				Date	J/01		
(This space f	or Sta	te Use)										
1 ( A	4	1	1						,	701		
APPROVED BY	4	rosse	2	TITLE SUI	PERVIS	SGA, DISL.	Kulai 👌	i.	DATE /-	1-01		

CONDITIONS OF APPROVAL, IF ANY:

## WELL CATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section. Well No. 7-1 here to los Moonshine 7 Sel-Co, Inc. County TOWNELLIP Section Chaves 29 East inii Letter 9 South ctual Factore Location of Well; North West line and feet from the Dedicated Acreage: Pool Und Preducing Formation SE/4NW/4 3915.8 Twin Lakes - Wildeat San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 2. If more than one lease is desirated to the well, butthe each and locally the ownership thereof (both as to working interest and royalty). Moon Co. Trust (3/4) Donald Winston (1/32) J. Wyman & Winston (1/64) Charles Kelly (1/128) Pauline Parker (1/64) J.T. Wyman (1/64) Marshall & Winston (1/32) Murray McKinnon (1/128) Tenneco Oil Co. (1/8).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Tenneco - Possible force pooling If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the <u>Stephen G.</u> Position President Company SelCo, 1980 November 24. Section 7, T.9 S., R.29 E., N.M.P.M. I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed 1980 Nov. 7, 800

