

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	/

MAR 26 1981

O. O. D.

1a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG - 6693	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator MESA PETROLEUM CO. ✓		8. Farm or Lease Name NED STATE
Address of Operator 1000 VAUGHN BUILDING MIDLAND, TEXAS 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>5</u> TOWNSHIP <u>9S</u> RANGE <u>23E</u> N.M.P.M.		10. Field and Pool, or wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3933.7' GR		12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>TD'd HOLE & 4 1/2" CSG</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to TD of 3502' on 3-16-81. Ran 85 jts 4 1/2", 10.5#, J-55 casing set at 3453'. Cemented with 300 sx LT + 10# salt + 1# flocele and tailed in with 200 sx 50-50 pozmix + 2% gel + 8# salt + 3/10% CFR-2. PD at 1:00 PM 3-17-81. Cement did not circulate. TOC at 1050'. Released rig @ 4:00 PM 3-17-81. WOCU estimated to arrive 4-2-81.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Martin TITLE REGULATORY COORDINATOR DATE MARCH 23, 1981

APPROVED BY Mark Williams TITLE OIL AND GAS INSPECTOR DATE MAR 31 1981

CONDITIONS OF APPROVAL, IF ANY: