Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 OCT 18'90

RECEIVED Form C-104 Revised 1-1-89 See Instructions at Bottom of Page O. C. D.

Santa Fe, New Mexico 87	ARTESIA, OFFICE
REQUEST FOR ALLOWABLE AND	

I.	TOTA	ANSPORT OIL	AND NATURAL GAS	
Operator THE EASTLAND OIL CO	MPANY /			Well API No.
Address P. O. DRAWER 3488,		9702		
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator	;)	in Transporter of:  Dry Gas  Condensate	Other (Please explain)  EFFECTIVE	
If change of operator give name and address of previous operator	ED POOL DRILL	ING, INC., P	. O. BOX 1393, ROS	WELL, NM 88201
II. DESCRIPTION OF WELL Lease Name J. C. NAIL	L AND LEASE Well No. 2	pecos st		Kind of Lease FEE Lease No.
Unit LetterB	. 660	Feet From The	NORTH Line and 198	O Feet From The EAST Line
Section 33 Town	ship 5S	Range 24E	, NMPM,	CHAVES County
III. DESIGNATION OF TRA	ANSPORTER OF O		Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of Ca TRANSWESTERN PIPEL		or Dry Gas 🗓	Address (Give address to which approved copy of this form is to be sent) BOX 2521, HOUSTON, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit Sec. B 33	Twp.   Rge.   5S   24E	Is gas actually connected? YES	When ? 08/24/81
If this production is commingled with the IV. COMPLETION DATA				The public in the Northead
Designate Type of Completion	Oil Wo	ell Gas Well	New Well   Workover	Deepen   Plug Back   Same Res'v   Diff Res'v
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
	TUBINO	G, CASING AND	CEMENTING RECORD	
HOLE SIZE		TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQU OIL WELL (Test must be afte	EST FOR ALLOW	VABLE we of load oil and musi	t be equal to or exceed top allowa	ible for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump	, gas lyt, etc.)
Length of Test	Tubing Pressure		Casing Pressure	Choke Size 10-26-90
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas-MCF Chg OP
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIED I hereby certify that the rules and reprint the policy of the property of the policy of the best of the	gulations of the Oil Consond that the information gi	ervation	OIL CONS	SERVATION DIVISION  OCT 2 3 1990
Deniis P. sed		By OFIGINAL SIGNED BY		
Signature TRAVIS REED PRODUCTION SUPERINTENDENT		MIKE WILLIAMS		
Printed Name 10/11/90	Title 915/683-6293		Title SUPERVISOR, DISTRICT II	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.