

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AMT

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 5 1981

O. C. D.

ARTESIA, OFFICE

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	X
PRODUCTION OFFICE	
Operator	

Fred Pool Drilling Co.

Address
1300 Clovis Star Rt. Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☒

Casinghead Gas

☐

Dry Gas

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8-1-81UNLESS AN EXCEPTION TO Rule 306
IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Plains State	12	E Chisum S.A.	State, Federal or Free State	K 2114
Location				
Unit Letter	H	1650 Feet From The	N	Line and 330 Feet From The
Line of Section 16		Township 11 S	Range 28 E	NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Navajo Oil Hauling	Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.		
Unit	Sec.	Twp.
H	16	11s
Age 28E		
Is gas actually connected? When		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Drill. Res'ty.
	X		X					
Date spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1-29-81	5-28-81		2297		2274			
Elevation (D.R., R.R., RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		tubing depth			
3711 G1	San Andres		2200		2080			
Perforations					Depth Casing Shoe			
2200-2266					2274			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8	366 ft.	150 Cl C, 2 1/2 Cl Ca
7 7/8	4 1/2	2274	150 sx, Cl H, 2 1/2 Cl Ca

TEST DATA AND REQUEST FOR ALLOWABLE
OIL FIELD(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-28-81	5-29-81	travelling barrell pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24hrs.	175	150	none
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
20 bbls.	20	0	0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (shot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Fred F. Pool, Jr.
(Signature)Petroleum Engineer
(Title)June 3, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 09 1981, 19

BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter or other such change of recordSeparate Form C-104 must be filed for each pool in multi
completed wells.