

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

OCT - 5 1981

O. C. D.

ARTESIA, NEW MEXICO

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DISTRIBUTION	
SANITARY	
FILE	
USE	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

Fred Pool Operating Co.

Address Clovis Star Rt. Box 1300 Roswell, N.M. 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐Designate
Change in Transporter of:Oil ☐Casinghead Gas ☒Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Plains State	Well No.	12	Pool Name, including Formation	E. Chisum, S.A.	Kind of Lease	State	State, Federal or Foreign	State	Lease	2114
Location											
Unit Letter	H	1650	Feet From The	N	Line and	330	Feet From The	E			
Line of Section	16	Township	11S	Range	28 E	Chaves					
, NMPM, Co											

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent)	Box 159 Artesia, N.M. 882100					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Mapco	Address (Give address to which approved copy of this form is to be sent)	1800 Baltimore, Tulsa Ok 74119					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 16	Twp. 11S	Rge. 28E	Is gas actually connected?	yes	When	9-1-91

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☒	New Well ☒	Workover	Deepen	Plug Back	Same Rea'y.	Both
Date Spudded	1-29-81	Date Compl. Ready to Prod.	5-28-81	Total Depth	2297	P.U.T.D.	2274	
Elevation (D, RKB, RT, CR, etc.)	3711 G1	Name of Producing Formation	San Andres	Top Oil/Gas Pay	2200	Tubing Depth	2280	
Perforations	2200-2266 ft.	Depth Casing Shoe	2274					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	366 ft.	150 Cl C 2% CaCl
7 7/8"	4 1/2"	2274 ft	150 sx Cl H 2% CC

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date Filed for Run To Tanks	9-28-81	Date of Test	5-29-81	Producing Method (Flow, pump, gas lift, etc.)	travelling barrell pump		
Length of Test	24hrs.	Tubing Pressure	175	Casing Pressure	150	Choke Size	open
Actual Prod. During Test	20 bbls	Oil - Bbls.	20	Water - Bbls.	0	Gas - MCF	20 M&f

GAS WELL

Actual Prod. Test - MCF/D	3.86	Length of Test	24hrs.	Bbls. Condensate/MMCF	20	Gravity of Condensate	-
Testing Method (prior, back pr.)	producing	Tubing Pressure (shot-in)	20#	Casing Pressure (shot-in)	20#	Choke Size	open

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Secretary

9-16-81

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 9 1981

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of o
well name or number, or transporter, or other such change of condSeparate Forms C-104 must be filed for each pool in mul
recompleted wells.