	ECEIVED I	1									
DISTRIBUT			NFW	MEXICO OIL CONS	ERVATION CO	MOISSIMMO	0	orm C-101	005-60	- /	
ANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION						Revised 1-1-65		
ILE							1	SA. Indica	te Type of Lease		
.s.g.s.	拉					FEB (8 221	STATE			
AND OFFICE						s வரு5வசி ∖	· `	State Oi	ll & Gas Lease N	٥.	
PERATOR						Q. '					
						LETTE-1	13	TIIII	7777711	777777	
	PPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG E	BACK			77777777	IIIIII	
Type of Work								7. Unit Ag	reement Name		
	DRILL X			DEEPEN		PLUG B	ACK T				
Type of Well				-	SINCLE CO		_		Lease Name		
WELL	GAS WELL X	0.1н	ER		SINGLE X	MULT		DAVIS			
Name of Operat		/						9. Well No 2	•		
Mesa Petr Address of Ope	coleum Co								and Dool . Street		
-			י נייים ווא	Tayaa 70701		-			and Pool, or Wild	cat	
Location of Wel				Texas 79701		CAUTU		WILDO	37 E		
Pacation of wel	UNIT LETTE	er L	LOC	ATED 1980'	FEET FROM THE	2001H	LINE				
	: n		MECT	1	70	RGE. 25	F 8				
m	O FEET FROM	7177777	WEST LIN		11111111111111111111111111111111111111	777777		12. County	militi	4444	
								CHAVE			
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////////							///////			///////	
44444	44444	+++++	4444		19. Proposed D	epth 19	A. Formation		20. Rotary or	C.T.	
					4400'		AB0		ROTARY		
Elevations (Sh	ow whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C	ontractor	· · · · · · · · · · · · · · · · · · ·	22. Appre	ox. Date Work wil	ll start	
27	732.1' GR		RI I	NKET	TOM B	ROWN		APRI	L 25, 1981		
	<u> UN.</u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					<u> </u>		······	
			Р	ROPOSED CASING AI	ND CEMENT PR	OGRAM					
	HOLE	CIZE OF	CASING	WEIGHT PER FOO		DEBTU	24045.05	CEMENT	FCT -	FOR	
SIZE OF	HOLE	SIZEOF	CASING	MEIGHT LIKE OC	T SETTING	DEFIN	SACKS OF	CEMENI	EST.	105	
·	7 1/2"	13 3			8#	800'	SACKS OF	500	SURFACE	105	
17		 	/8"	4			SACKS OF		SURFACE SUFFICIEN	т то	
17	7 1/2"	13 3, 8 5,	/8" /8"	2	8# 4#	800' 1 6 00'	SACKS OF	500 500	SURFACE SUFFICIEN ISOLATE W	T TO TR, O&G	
17	7 1/2"	13 3	/8" /8"	4	8# 4#	800'	SACKS OF	500	SURFACE SUFFICIEN ISOLATE W SUFFICIEN	T TO TR, O&G	
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17	7 1/2"	13 3, 8 5,	/8" /8"	2	8# 4#	800' 1 6 00'	SACKS OF	500 500	SURFACE SUFFICIEN ISOLATE W SUFFICIEN	T TO TR, O&G	
] 7 11	7 1/2" 1" 7 7/8"	13 3, 8 5, 4 1,	/8" /8" /2"	10.	8# 4# 5#	800' 1600' 4400'		500 500 500	SURFACE SUFFICIEN ISOLATE W SUFFICIEN ALL PAY	T TO TR, O&G T TO CO	
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17 11 7	7 1/2" 7 7/8" copose to asing and 5/8" cas	13 3, 8 5, 4 1, drill 1 cement	/8" /8" /2" 7 1/2" to surfa	10. nole using air ace. Will red	8# 4# 5# to 800' luce hole	800' 1600' 4400' or deepe to 11" a	r. Will nd drill e hole t	500 500 500 set 1 to 16	SURFACE SUFFICIEN ISOLATE W SUFFICIEN ALL PAY 3 3/8" sur 500' to set '8" and dri	T TO TR, 0&G T TO CO	
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I MEXICO OIL CONSERVATION COMMIS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

		An desirates must be		DOUNGERIES OF	the section.					
Operator Mes	a Petroleu	,	Legse Davis				Well No.			
Unit Letter L	Section 1	Township 7 South	Range 25	East	Cha	ves				
Actual Footage Loc 1980		south line and	660) feet	t from the	west	line			
Ground Level Flev. 3732.	Producing Form		Pool WILDCA			a	edicated Acreage: SW/4 160 Acres			
1. Outline th	e acreage dedica	ted to the subject w	ell by color	ed pencil o	r hachure m	arks on the	ACIES			
	nan one lease is nd royalty).	dedicated to the we	ll, outline ea	ach and ide	ntify the ow	vnership the	reof (both as to working			
	ommunitization, u	nitization, force-pool	ing. etc?		have the in	terests of a	ll owners been consoli-			
Yes No If answer is "yes," type of consolidation										
	is "no." list the a	owners and tract des	criptions whi	ich have ac	tu a lly been	consolidate	ed. (Use reverse side of			
							unitization, unitization, pproved by the Commis-			
- 1 1 1	1! 1 1	1 1	(1	(CERTIFICATION			
_		_	1			I hereby cer	tify that the information con-			
_	1	_	1				n is true and complete to the nowledge and belief.			
	1	_	1			R. E.	Nach			
						R. E. MA	THIS			
_	<u>.</u>	_	1				RY COORDINATOR			
-	i	_				MESA PETI	ROLEUM CO.			
_		_				FEBRUARY	4, 1981			
		T_								
_	ì					•	ertify that the well location is plat was plotted from field			
- 660'9		_	NGINEER	8			tual surveys made by me or pervision, and that the same			
F		_	STATE			is true and knowledge a	correct to the best of my nd belief.			
	- - + -	REG. /	676	SURVE						
,086j	1	- 11	200	ر المجاري		Date Surveyed 1-2	3-81			
_	1	_ /	OHN W WE	51	1 1		tessional Engineer			
H 11 1		, –				um	2 (1/1) at			
0 330 660	190 1320 1650 198	2310 2040 200	0 1500	1200 B0		Certificate No	JOHN W. WEST 676 PATRICK A. ROMERO 8868			