

STATE OF NEW MEXICO.
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

JUN 11 1981

C. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO	8. Farm or Lease Name DAVIS
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	9. Well No. 2
4. Location of Well UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM WEST THE LINE, SECTION 1 TOWNSHIP 7S RANGE 25E NMPM.	10. Field and Fac., or Wildcat UNDESIGNATED ABO
15. Elevation (Show whether DF, RT, GR, etc.) 3732.1' GR	12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 17-1/2" hole on 5-31-81. Hit 5 bbl/h fresh water at 90'. Drilled to 850' and ran 21 jts 13-3/8", 48#, H40 casing set at 848'. Cemented with 300 sx THIXSET + 4% CaCl and tailed in with 200 sx "C" + 2% CaCl. Cement did not circulate. PD at 12:30 a.m. 6-4-81. TOC at 325'. Set five plugs with a total of 600 sx THIXSET + 4% CaCl, circulated 10 sx. Welded steel plate on top of 13-3/8" casing and released rig at 3:00 a.m. 6-5-81. Anticipate return to this location 6-15-81 to continue drilling operations.

Note: Cement job witnessed by M. Stubblefield.

XC: NMOCD(3), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mathis TITLE REGULATORY COORDINATOR DATE June 9, 1981

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE JUN 17 1981

CONDITIONS OF APPROVAL, IF ANY: