STATE OF NEW MEXICO HERGY MIO MINERALS DEPARTMENT

OIL CONSERVATION DIVISION 25 '83

Form C-104 Revised 10-1-78

| -   | DISTRIBUTION   | P. O. BO                                 | х 2011 в                                 |  |  |  |  |  |
|-----|--|--|--|--|--|--|--|--|
|     | SANTA FE, NEW MEXICO 87501   |  |  |  |  |  |  |  |
| }.  | ARTESIA, OFFICE  |  |  |  |  |  |  |  |
| F   | LAND OFFICE  | REQUEST FOR ALLOWABLE                    |  |  |  |  |  |  |
|     | AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-   |  |  |  |  |  |  |  |
| 1.  | CACHATION OFFICE   |  |  |  |  |  |  |  |
|     | Mesa Petroleum Co. V   |  |  |  |  |  |  |  |
|     | P.O. Box 2009 / Amarillo, Texas 79189  |  |  |  |  |  |  |  |
| }   | Reason(s) for liling (Check proper box)  |  | Other (Please explain)                   |  |  |  |  |  |
|     | New Well   | Change in Transporter of:                |  |  |  |  |  |  |
|     | Recompletion CII Dry Gas Condensate X  |  |  |  |  |  |  |  |
| Į   |  |  |  |  |  |  |  |  |
|     | If change of ownership give name and address of previous owner   |  |  |  |  |  |  |  |
| н.  | DESCRIPTION OF WELL AND I  | EASF. Well No.   Pool Name, Including Fo | ormation Kind of Lea                     | Logse No   |  |  |  |  |
|     | DAVIS  | 2 Pecos Slope AE                         | 4  | ex to Foo  |  |  |  |  |
|     | Location   |  | ((0                                      |  |  |  |  |  |
|     | Unit Letter;;  | Feet From TheUin                         |  |  |  |  |  |  |
|     | Line of Section 1 T. w   | mahip 7S Range 25                        | DE , NMPM.                               | Chaves Count   |  |  |  |  |
| II. | DESIGNATION OF TRANSPORT   | ER OF OIL AND NATURAL GA                 | AS   Asciess (Give address to which appr | oved copy of this form is to be sent)  |  |  |  |  |
|     | Name of Authorized Transporter of Cil  | or Concensate X                          | P.O. Box 1183 / Housto                   | on, Texas 77001  |  |  |  |  |
|     | Permian Corporation  Name of Authorized Transporter of Cas   | inghead Gas or Dry Gas X                 | Address (Give address to which appr      | oved copy of this form is to be sent)  |  |  |  |  |
|     | Transwestern Pipeline  |  | P.O. Box 2521 / Houston, Texas 77001     |  |  |  |  |  |
|     | If well produces oil or liquids, quive location of tanks.  L 1 7 25 Yes 10-9-81  |  |  |  |  |  |  |  |
|     | If this production is commingled wit   | h that from any other lease or pool,     | give commingling order numbers           |  |  |  |  |  |
| ٧.  | COMPLETION DATA  | Oil Well Gas Well                        | New Well Workover Deepen                 | Plug Book   Same Resty. Diff. Res  |  |  |  |  |
|     | Designate Type of Completio  | Date Compl. Ready to Prod.               | Total Depth                              | P.B.T.D.   |  |  |  |  |
|     | Date Spudded   |  |  |  |  |  |  |  |
|     | Elevations (DF, RKB, RT, CR, etc.)   | Name of Producing Formation              | Top Oll/Gas Pay                          | Tubing Depth   |  |  |  |  |
| ٠   | Periorations   |  |  | Depth Casing Shoe  |  |  |  |  |
|     |  |  |  |  |  |  |  |  |
|     |  |  | D CEMENTING RECORD DEPTH SET             | SACKS CEMENT   |  |  |  |  |
|     | HOLE SIZE  | CASING & TUBING SIZE                     | 007711104                                |  |  |  |  |  |
|     |  |  |  | <u> </u>   |  |  |  |  |
|     |  |  |  |  |  |  |  |  |
|     | THE AND ADDITION OF THE  | OR STIOWARTE Gert must be s              | after recovery of socal volume of load o | il and must be equal to or exceed top al   |  |  |  |  |
| √.  | OIL WELL   |  |  |  |  |  |  |  |
|     | Date First New Oil Run To Tanks  | Date of Test                             | Producting Mathod (1 100), Parry Co.     |  |  |  |  |  |
|     | Length of Test   | Tubing Pressure                          | Casing Pressure                          | Choie Size   |  |  |  |  |
|     | Actual Pred. During Test   | OII-5Ms.                                 | Water-Bbis.                              | Gd=-MCF  |  |  |  |  |
|     |  |  |  |  |  |  |  |  |
|     | GAS WELL   |  | Bbis. Condensate/dMCF                    | Cravity of Condensate  |  |  |  |  |
|     | Actual Prod. Test-MCF/D  | Length of Test                           | Bois. Condensate/ MANC!                  |  |  |  |  |  |
|     | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)                | Casing Pressure (Shut-in)                | Choke Sixe   |  |  |  |  |
| ı   | CERTIFICATE OF COMPLIANCE  |  |  | ATION DIVISION   |  |  |  |  |
| 1.  |  |  | JAN 2 6                                  |  |  |  |  |  |
|     | I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  | APPROVED                                 |  |  |  |  |  |
|     |  |  | Lastin A. Clements                       | I the state of the |  |  |  |  |
|     | XC: NMOCD-A (O+5) CEN RCDS, ACCTG, ENG,  |  | TITLE Supervisco District                | 1  |  |  |  |  |

| REM | (FILE) | P  | Ë | MM         |
|-----|--------|----|---|------------|
|     |        | Λ. | L | / III I MA |

| (Signature) |             |  |  |  |
|-------------|-------------|--|--|--|
| REGULATORY  | COORDINATOR |  |  |  |

| (Tilla) |
|---------|
| 1-11-8  |

(Date)

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia testa taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in mult completed wells.