DISTRIBUTION					
DISTRIBUTION ANTA FE		CONSERVATION COMMI	SSION	Form C-104	
ILE	REQUES	T FOR ALLOWABLE		Supersedes	Old C-104 and C-
.s.g.s.		AND		Effective 1	-1-65
LAND OF FICE	AUTHORIZATION TO TR	RANSPORT OIL AND N	IATURAL	GAS	
011	<del></del>			RECT	U40
TRANSPORTER GAS			,		
OPERATOR ,				Auc o 4	4000
PRORATION OFFICE			1	AUG 24	1901
Operator	- •		, 1	<i>2</i> * √	
Penroc Oil Co	orporation /			ARTESIA S	
Address P. O. Drawow	831, Midland, Texas 79	700 0001		· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper be		702-0831			
New Well	Change in Transporter of:	Other (Please	explain)		
Recompletion	Oil Dry (				
Change in Ownership	——————————————————————————————————————	<b>=</b>		-	
	edwinghedd dda 🗀 - cond	enagre T EX H	2-55	5	<del>-</del> 
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including	Formation	Kind of Leas	;e	Lease No.
Cooper	2 Tab. Linda Sa	an Andres	State, Federa	alor Fee Fee	
Location					1
Unit Letter F 16	550 Feet From The West	ine and 2145	Feet From	The North	•
Line of Section 29 T	ownship 6S Range	26E , NMPM,	Ch	naves	County
_				_	
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G	AS Address (Give address to		(1)	
Navajo Crude Oil Puro	<b>-</b>	<b>I</b>			
	musing Co.			More Mores	88210
L	<del>_</del>	501 East Main,	ALLESIA	, New Mexico	COLIG
Name of Authorized Transporter of C		Address (Give address to	which appro	ived copy of this form i	s to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to	which appro	ved copy of this form i	s to be sent)
L	unit Sec. Twp. Pge.	Address (Give address to	which appro	ved copy of this form i	s to be sent)
Name of Authorized Transporter of C  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe.	Address (Give address to	which appro	ved copy of this form i	s to be sent)
Name of Authorized Transporter of C  If well produces oil or liquids, give location of tanks.  If this production is commingled w	unit Sec. Twp. Pge.	Address (Give address to	which appro	ved copy of this form i	s to be sent)
If well produces oil or liquids, gir e location of tanks.  If this production is commingled w COMPLETION DATA	Unit Sec. Twp. Eqe.  E 29 6S 26E  With that from any other lease or pool	Address (Give address to	which appro	ved copy of this form i	s to be sent)
Name of Authorized Transporter of C  If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complete	unit   Sec.   Twp.   Page.   E   29   6S   26E   With that from any other lease or pool   Gas Well   X	Is gas actually connected  NO , give commingling order  New Well   Workover	which appro	ved copy of this form i	s to be sent)
Name of Authorized Transporter of C  If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complete Date Spudded	Unit   Sec.   Twp.   Pige.   E   29   6S   26E  With that from any other lease or pool  ion - (X)   X   Date Compl. Ready to Prod.	ls gas actually connected  NO , give commingling order  New Well Workover  X  Total Depth	which appro	ved copy of this form i	s to be sent)
Name of Authorized Transporter of C  If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complete Date Spudded 5-10-81	Unit Sec. Twp. Page.  E 29 6S 26E  With that from any other lease or pool  ion - (X) X  Date Compl. Ready to Prod.  8-10-81	Address (Give address to  Is gas actually connected  NO , give commingling order  New Well   Workover   X    Total Depth   1105	which appro	Plug Back Same F	s to be sent)
Name of Authorized Transporter of C  If well produces oil or liquids, gire location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completing Date Spudded 5-10-81  Elevations (DF, RKB, RT, GR, etc.)	Unit Sec. Twp. Page.  E 29 6S 26E  With that from any other lease or pool  ion - (X) X  Date Compl. Ready to Prod.  8-10-81  Name of Froducing Formation	Address (Give address to  Is gas actually connected  NO , give commingling order  New Well   Workover   X    Total Depth   1105    Top Oll/Gas Pay	which appro	Plug Back   Same F	s to be sent)
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Name of Authorized Transporter of C  If well produces oil or liquids, give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Completion Date Spudded 5-10-81  Elevations (DF, RKB, RT, GR, etc.) 3662 GR  Perforations	unit Sec. Twp. Page.  E 29 6S 26E  With that from any other lease or pool  ion - (X) X  Date Compl. Ready to Prod.  8-10-81  Name of Froducing Formation  San Andres	Address (Give address to  Is gas actually connected  NO , give commingling order  New Well   Workover   X    Total Depth   1105    Top Oll/Gas Pay	which appro	Plug Back Same F P.B.T.D. 1084' Tubing Depth 1007' Depth Casing Shoe	s to be sent)
Name of Authorized Transporter of C  If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complete Date Spudded 5-10-81  Elevations (DF, RKB, RT, GR, etc.) 3662 GR	Unit   Sec.   Twp.   Pige.     E   29   6S   26E  With that from any other lease or pool  ion - (X)   X     Date Compl. Ready to Prod.     8-10-81     Name of Producing Formation     San Andres	Address (Give address to  Is gas actually connected  NO , give commingling order  New Well   Workover   X    Total Depth   1105    Top Oil/Gas Pay   986	number:	Plug Back   Same F P.B.T.D. 1084   Tubing Depth	s to be sent)
If well produces oil or liquids, give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Completion Spudded 5-10-81  Elevations (DF, RKB, RT, GR, etc.) 3662 GR  Perforations  986'-1012	Unit Sec. Twp. Pge.  E 29 6S 26E  With that from any other lease or pool  ion - (X) X  Date Compl. Ready to Prod.  8-10-81  Name of Producing Formation  San Andres	Is gas actually connected  NO , give commingling order  New Well Workover  X  Total Depth  1105  Top Oil/Gas Pay  986	number:	Plug Back   Same F P.B.T.D.  1084' Tubing Depth 1007' Depth Casing Shoe	s to be sent)
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Name of Authorized Transporter of C  If well produces oil or liquids, give location of tanks.  If this production is commingled well to the Completion DATA  Designate Type of Completion Spudded 5-10-81  Elevations (DF, RKB, RT, GR, etc.) 3662 GR  Perforations 986'-1012  HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 8-10-81  Length of Test	Unit   Sec.   Twp.   Pige.     E   29   6S   26E     Sith that from any other lease or pool     Ion - (X)   X     Date Compl. Ready to Prod.     8-10-81     Name of Froducing Formation     San Andres     TUBING, CASING, AN     CASING & TUBING SIZE     8 5/8"     4 1/2"     2 3/8"     FOR ALLOWABLE   (Test must be able for this of the contract of th	Is gas actually connected  NO  , give commingling order  New Well Workover  X  Total Depth  1105'  Top Oll/Gas Pay  986'  ID CEMENTING RECORD  DEPTH SE  491'  1105'  1007'  after recovery of total volume lepth or be for full 24 hours)  Producing Method (Flow, Pumping  Casing Pressure	number: Deepen	Plug Back   Same F P.B.T.D.  1084' Tubing Depth 1007' Depth Casing Shoe 1105'  SACKS C 280 250	s to be sent)  Res'v. Diff. Res'v
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If well produces oil or liquids, gir e location of tanks.  If this production is commingled well completed to the completed of the completed o	Unit   Sec.   Twp.   Pige.     E   29   6S   26E     With that from any other lease or pool     Oil Well   Gas Well     Image:   Gas	Is gas actually connected  NO  give commingling order  New Well Workover  X  Total Depth  1105'  Top Oil/Gas Pay  986'  DEPTH SE  491'  1105'  1007'  after recovery of total volume lepth or be for full 24 hours)  Producing Method (Flow, Pumping Casing Pressure  20#  Water-Bbls.	number: Deepen	Plug Back   Same F Plug Back   Same F P.B.T.D. 1084' Tubing Depth 1007' Depth Casing Shoe 1105'  SACKS C 280 250  and must be equal to a ft, etc.)  Choke Size Open Gan-MCF X	S to be sent)  Res'v. Diff. Res'v.
Name of Authorized Transporter of C  If well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the spudded of the spudde	Unit   Sec.   Twp.   Pige.     E   29   6S   26E     Oil Well   Gas Well     Ion - (X)   X     Date Compl. Ready to Prod.     8-10-81     Name of Froducing Formation     San Andres     TUBING, CASING, AN     CASING & TUBING SIZE     8 5/8"     4 1/2"     2 3/8"     FOR ALLOWABLE (Test must be able for this complete to the complete t	Address (Give address to No	number:  Deepen  T  e of load oil pump, gas li	Plug Back   Same F P.B.T.D.  1084' Tubing Depth 1007' Depth Casing Shoe 1105'  SACKS C 280 250  and must be equal to a ft, etc.)  Choke Size Open Gan-MCF X TSTM	S to be sent)  Res'v. Diff. Res'v.
If well produces oil or liquids, gir e location of tanks.  If this production is commingled well completed to the completed of the completed o	Unit   Sec.   Twp.   Pige.     E   29   6S   26E     Sith that from any other lease or pool     Ion - (X)   X     Date Compl. Ready to Prod.     8-10-81     Name of Froducing Formation     San Andres     TUBING, CASING, AN     CASING & TUBING SIZE     8 5/8"     4 1/2"     2 3/8"     FOR ALLOWABLE   (Test must be able for this of the control of the	Address (Give address to No	number:  Deepen  T  e of load oil pump, gas li	Plug Back   Same F Plug Back   Same F P.B.T.D.  1084' Tubing Depth 1007' Depth Casing Shoe 1105'  SACKS C 280 250  and must be equal to a fi, etc.)  Choke Size Open Gan-MCF X TSTM	S to be sent)  Res'v. Diff. Res'v.
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If well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the spudded of th	Unit   Sec.   Twp.   Pige.     E   29   6S   26E     Sith that from any other lease or pool     Ion - (X)   X     Date Compl. Ready to Prod.     8-10-81     Name of Froducing Formation     San Andres     TUBING, CASING, AN     CASING & TUBING SIZE     8 5/8"     4 1/2"     2 3/8"     FOR ALLOWABLE   (Test must be able for this of the control of the	Address (Give address to No	number:  Deepen  T  of load oil  pump, gas li	Plug Back   Same F Plug Back   Same F P.B.T.D.  1084   Tubing Depth 1007   Depth Casing Shoe 1105    SACKS C 280 250  and must be equal to c ft, etc.)  Choke Size Open Gan-MCF X TSTM  Gravity of Condensus Choke Size	s to be sent)  Resiv. Diff. Resive exceed top allow

SUPERVISOR, DISTRICT IL TITLE

President

8-21-81 (Date)

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition. Consessa Forms C-104 must be filed for each sool in multiply