Form 9-881 C			O.C.D. COPY SUBMIT IN	TR' DATE	Form appro-	veđ.
(May 1963)				trucho, J on	Budget Bure	au No. 42-R1425.
		ED STATES		e side) ; 4	30-005-	60759
2/5F			ERIUR	·	5. LEASE DESIGNATIO	N AND BEBIAL NO.
•		GICAL SURVEY			<u>NM 15863</u>	7
APPLICATION	N FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK					7. UNIT AGREEMENT	NAME
DRI		DEEPEN	PLUG B			
b. TYPE OF WELL OIL T GA	AS				S. FARM OR LEASE N	
	ELL X OTHER	<u></u>	ZONE LÀ ZON		COTTONWOOD F	FRERAL
				3	9. WELL NO.	0 7 P
MESA P 3. ADDRESS OF OPERATOR	ETROLEUM CO.			2	व्याहर हो है।	 < ₹ ₹ ₽ < ₽ < ₽
	AUGHN BUILDING		AS 79701 REC		10. FIELD AND POOL,	OB WILDCAT
4. LOCATION OF WELL (R.	eport location clearly and	l in accordance with a		*	UNDESIGNATED	ABO.
At surface	FSL & 660' FEL		MAY	8 1981	11. SHC., T., E., M., OI AND SURVEY OR	R BLK Area
At proposed prod. zon		-	וחייי		-ut-I-	- n
AZ	MF		0.0	<u> </u>	SEC 26, T6S,	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	BEST TOWN OR POST OF	ARTESIA	OFFICE	12. COUNTY OB PARIS	123
30 MILES NORTH	/NORTHEAST OF F		MEXICO		CHAVES	NEW MEXIC
15. DISTANCE FROM PROPO LOCATION TO NEARES	OSED*	16	3. NO. OF ACRES IN LEASE		HIS WELL	
PROPERTY OR LEASE I (Also to nearest drig	g. unit line, if any)	560'	320	<u>Ĕ</u>	<u>-160'</u>	
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		. PROPOSED DEPTH	-	BY OL CABLE TOOLS	
OR APPLIED FOR, ON TH	IS LEASE, FT.	<u>N/A 1</u>	4350'	<u> </u>	ROTARY	WORK WILL START*
21. ELEVATIONS (Show wh				-3 66 (b)heo	ZZ, AFFBOA, DAIS	a k É
3761.6					JUNE .	1987
23.	:	PROPOSED CASING	AND CEMENTING PRO	GRAM O		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		<u> </u>	QUANTITY OF CEM	IENT
-17-1/2"	13 3/8"	48#	800'	CIRCUL	ATE TO SURFAC	
<u>_</u>]]"	8 5/8"	24#	1600'			TE WATER,08
7 7/8"	4 1/2"	10.5#	4350'	SUFFIC	IENT TO COVER	
		1	I	1 4 1	신 승규는 한 날록.	ares.
				N	<u>.</u>	
			· · · · · · · · · · · ·			
Propos	e to drill 17]	/2" hole on a	air or foam to 8	800' er d	eeper to set	1 3 (378"
surfac	e casing, Will	cement to su	irface then redu	uce hole:	eeper to set to 11" and dr	13 378" ill to
surfac	e casing. Will Will set 8 5/	cement to su '8" casing if	irface then redu water zones hav	uce holle: ve beën e	eeper to set to 11" and dr ncountered or	13-378" "ill:to " omit
surfac 1600'. if not	e casing. Will Will set 8 5/ Will reduce	cement to su '8" casing if hole to 7 7/8	urface then redu water zones hav 3", install ram	uce hole ve been e type BOP	eeper to set to 11" and dr ncountered br s, and drill	13 378" 111 to 111 to 10 total
surfac 1600'. if not denth	e casing. Will Will set 8 5/ . Will reduce using air. foan	cement to su '8" casing if hole to 7 7/8 n. or mud as 1	urface then redu water zones hav B", install ram required. After	uce holes ve beénée type BOP r log eva	eeper to set to 11" and dr ncountered or s, and drill luation, 41/	13 378" rill to omit to total '2" casing
surfac 1600'. if not depth may be	e casing. Will Will set 8 5/ Will reduce using air, foan run and cement	cement to su '8" casing if hole to 7 7/8 n, or mud as n ted with suff	urface then redu water zones hav 3", install ram required. Aften icient kinds and	uce hôle ve beên e type BOP r log eva d amounts	eeper to set to 11" and dr ncountered or s, and drill luation, 41/	13 378" nill to omit to total /2" casing
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7.

WEXICO OIL CONSERVATION COMM ON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

perator						
•	etroleum Co.		to from the outer boy			Well Nc.
Init Letter	Isection	Trueste	the second se	onwood Fed.		1
I	26	Township 6 South	Range	County		
- ctual Footage Loo			25	ast	Chaves	
1980	feet from the	South	d 660		F (
ound Level Elev.		iine on		feet from the		line
3761.6	ABO		UNDESIG		,	Dedicated Acreage:
1 Outline th						SE/4 160 Acr
1. Outline u	ie acreage deute	ated to the aubject	well by colored	pencil or hachu	re marks on the	plat below.
						ereof (both as to workin
3. If more the dated by c	an one lease of o ommunitization,	different ownership is unitization, force-poo	dedicated to th ling.etc?	e well, have the	e interests of a	all owners been consol:
[]Yes	No If a	inswer is "yes," type	of consolidation			
If answer i this form if	s "no," list the necessary.)	owners and tract des	criptions which	have actually b	een consolidat	ed. (Use reverse side o
forced-nool	ing. or otherwise	or until a non-minula	ii interests have	been consolide	ated (by comm	unitization, unitization
sion.		, or until a non-standa	ru unit, eliminat	ing such interes	its, has been a	unitization, unitization pproved by the Commis
	1		1			CEPTIFICATION
	1		1			
	I		1		I hereby car	tify that the information con-
	1					nly marine information con- t is true and complete to the
	I		ł		best of my k	nowledge and belief.
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	- -		or osun		Position	
		LEG. PRO	576		Position REGULATORY	COORDINATOR
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		K. K. K.	576 SURVEYO		Position REGULATOR Company MESA PETRO	COORDINATOR
		The second	Max1co S		Position REGULATOR Company MESA PETRO Date	COORDINATOR
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		The second	Max1co S		Position REGULATOR Company MESA PETRO Date	COORDINATOR
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		The second	MEXICO W. WEST M E S A NM 15863		Position REGULATORY Company MESA PETR(Date APRIL 3, 1 I hereby cer shown on this notes of actu under my supe is true and a knowledge and Date Surveyed <u>3-17-8</u> Registered Profe	COORDINATOR DLEUM CO. 981 tify that the well location plat was plotted from field al surveys mode by me ar privision, and that the same correct to the best of my l belief. 1 psional Engineer
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