SF File

Form 9-331 Dec. 1973

REPAIR WELL

MARC CITY BOTT

Form Approved.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON

Form 9-331	in the	Budget Eureau No. 42-R1424
DEPARTMENT OF THE INTI GEOLOGICAL SURVEY		5. LEASE NM 15863 6. IF INDIAN, ALLOTTEE OR TRIBE NAME PROPERTY D
SUNDRY NOTICES AND REPORT (Do not use this form for proposals to drill or to deepen reservoir, Use Form 9–331–C for such proposals.)	S ON WELLS or plug back to a different	8. FARM OR LEASE NAME SEP 4 1981 COTTONWOOD FEDERAL
1. oil gas X other		9. WELL NO
2. NAME OF OPERATOR MESA PETROLEUM CO. /		10. FIELD OR WILDCAT NAME UNDESIGNATED ABO
3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND,	TEXAS 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION C below.)	LEARLY. See space 17	SEC 26, T6S, R25E
AT SURFACE: 1980' FSL & 660' FEL AT TOP PROD. INTERVAL:	_ NE/SE	12. COUNTY OR PARISH 13. STATE CHAVES NEW MEXICO
AT TOTAL DEPTH:	NATURE OF NOTICE	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE REPORT, OR OTHER DATA	NATURE OF HOTICE.	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3761.6' GR -

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

1981

(other) SPUD, 13 3/8" CSG & CEMENT 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

Spudded well iwth 17 1/2" hole on 8-23-81. Hit brackish water at 80' - TSTM. Drilled to 791' and ran 26 jts 13 3/8", 48#, H-40 casing set at 788'. Cemented with 750 sx HLW + 1/4# flocele + 4% CaCl, 300 sx Thixset + 4% CaCl, and tailed in with 200 sx "C" + 2% CaCl. Cement did not circulate. Ran temperature survey - TOC at 300'. Set four plugs with a total of 700 sx Thixset + 4% CaCl. Circulated 10 sx. Reduced hole to 11" and drilled ahead on 8-25-81.

NOTE: Cement job witnessed by J. Wade/USGS

/C: US Subsurface	GS (3), TLS, CEN RCDS, e Safety Valve: Manu and Type = =	ACCTG, MEC, FILE
18. here	RECOMMENDER REPORT	- REGULATORY COCPOINATOR SEPTEMBER 1, 1981
APPECNED CONTITION		Nisistace for Federal or State office use TITLE