

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO RECEIVED

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

JUN 01 1981

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name O'Brien "N"
9. Well No. 2-Y
10. Field and Pool, or Wildcat Twin Lakes-San Andres Assoc.
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DRY HOLE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Stevens Oil Company ✓

Address of Operator

P. O. Box 2203, Roswell, New Mexico 88201

Location of Well

UNIT LETTER M, 540 FEET FROM THE South LINE AND 480 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 8-S RANGE 29-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3974.7 GR, 3979.7 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER Perforations and treatment <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-6-81 Spud. Ran 3 joints 8 5/8" 20# casing, set at 130' w/125 sacks Class "C" and 3% calcium chloride. WOC 24 hrs. Pressured up to 1000# for 30 min., held.
- 5-17-81 TD 2950'. Ran 73 joints 4 1/2" 9.5# casing, set in cement at 2924' w/200 sacks self stress and 2% calcium chloride. WOC 24 hrs. Pressured up to 1000# for 30 min., held.
- 5-20-81 Perforated: 2806.5, 7, 8.5, 9, 9.5, 2823.5, 24, 26, 26.5, 27, 29.5, 30, 30.5, 31, 31.5, 32. Spot acid at 2829'.
- 5-21-81 Acidized w/7,000 gals 28% acid. Ran 88 joints of 2 3/8" tubing, set at 2698'.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald G. Hume TITLE Owner DATE 5-28-81
APPROVED BY W. A. Gossert TITLE SUPERVISOR, DISTRICT II DATE JUN 01 1981
CONDITIONS OF APPROVAL, IF ANY: