STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
HEAGY AND MINERALS DEPARTMENT	OIL CONSERVA		RECEIVED
DISTRIBUTION	μ. Ο. Ος σαντά εί Νεν	N MEXICO 87501	1 a and 1 and 2 a constraints
	SANTA (E, NE		MAY 2 2 1031
U 8.0.8.		R ALLOWABLE	
IGANIFURTER DIL		ND	0. C. S.
0 AB 1	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	S 4875214, OFRICE 🤯
Stevens 0il Company			
Address Off Company			
P. O. Box 2203, Rosw	ell, New Mexico 88201		
Freson(s) for filing (Check proper b	ox) Change in Transporter of:	Other (Please explain)	
New Well X	OII Dry Go		
Change in Ownership	Casinghead Gas Conde		
I change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL ANI	D LEASE		······································
Lease Name	Well No. Pool Name, Incruding I	State F	
O'Brien "N"	2-Y Twin Lakes-Sar	Andres Assoc.	ederal or tee Fee
Location	540 Feet From The South Li	ne and 480 Feet F	rom The West
Unit Letter i			<u></u>
Line of Section 32 T	ownship 85 Range	29E . NMPM,	Chaves County
T TRANSPORT	RTER OF OIL AND NATURAL GA	45	
And Authorized Transporter of C		Address (Give address to which t	approved copy of this form is to be sent)
Navajo Refining Co.		P. O. Drawer 175. Ar	tesia. New Mexico 88210
	asinghead Gas 🙀 or Dry Gas 🗋		vell, New Mexico 88201
Stevens 0il Company	Unit Sec. Twp. Rge.	Is gas actually connected?	When
li well produces oil or liquids, give location of tanks.	L 32 8S 29E	Yes	5-21-81
If this production is commingled	with that from any other lease or pool,	give commingling order number	:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	Dull Dull Dull
Designate Type of Comple	x = (X) X	X	
Date Spuddea	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-6-81 Elevations (DF, RKB, RT, GR, etc.,	5-21-81	2950' Top Oil/Gas Pay	2886' Tubing Depth
3974.7 GR, 3979.7 KE	San Andres	2806.5	2698 '
Perforations 2806.5, 7, 8.	5, 9, 9.5, 2823.5, 24, 26	, 26.5, 27, 29.5, 30,	Depth Casing Shoe
30.5, 31, 31.	5. 32.	D CEMENTING RECORD	2924'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	130'	125 sacks Class "C"
7 7/8"	4 1/2"	2924'	200 sacks self stress
4''	2 3/8"	2698'	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of loa	id oil and must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, a	
Date First New Oll Run To Tanks	Date of Test		
5-21-81 Length of Test	5-21-81 Tubing Pressure	Flowing Casing Pressue	Choke Size
5 hrs	60-85#	Pkr	3/4
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	N/A Host Soule
83	82		N/A TO 9 Y Book
GAS WELL			G
Actual Frod. Toot-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
		Casing Pressue (Shut-1m)	Choke Size
Zeeling Method (pitol, back pr.)	Tubing Presewe (shut-in)		
I. CERTIFICATE OF COMPLIA	NCF	DIL CONSEF	IVATION DIVISION
I. CERTIFICATE OF COMPLIA			
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	Lesut
mitate have been complied wi	th and that the information given he best of my knowledge and belief.	BY NUIS	
		TITLE SUPERVISOR, DISTRICT II	
II ANILL	4	This form is to be file	d in compliance with RULE 1104.
NKIM A. DI	111		attempts for a newly drilled or deepene
- Martin CF (Si	(naiwe)	well, this form must be acc	accordance with RULE 111.
Owner		All ascilons of this for	m must be filled out completely for ellow
•	T(lle)	able on new and recomplet Fill out only Sections	VI for changes of owner
5-21-81	Dale/	It wall name or pumber, or trai	Vebollet of other each current of the
		Separate Forms C-104 rompleted wells.	must be filed for each pool in multipl
			· · ·

May 21, 1981

RECEIVED

MAY 2 2 1981

O. C. D. ARTESIA, CANCE

Stevens Oil Company O'Brien 'N' 2-Y Chaves County, N. M.

490'	1/2°
870'	1/4°
1397'	1/4°
1990'	1/2°
2188'	1/2°
2500'	1/4°
2950'	1/2°

Owner STEVEN COMPANY

STATE OF NEW MEXICO COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 21st day of May, 1981, by Donald G. Stevens.

leila L. Franco

My commission expires

October 14, 1984