

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED

Form C-103
Revised 10-1-78

APR 20 '88

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

Name of Operator
PELTO OIL COMPANY

7. Unit Agreement Name
TL5AU

8. Form or Lease Name

Address of Operator
500 DALLAS, SUITE 1800, HOUSTON, TX 77002

9. Well No.
52

Location of Well
UNIT LETTER M 540 FEET FROM THE South LINE AND 480 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 8S RANGE 29E NMPM.

10. Field and Pool, or Wadcat
Twin Lakes SA Assoc.

11. Elevation (Show whether DF, RT, GR, etc.)
3975 GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Converted to water injection well

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1703.

2-15-88 RUPU (Monument). PU & ran 3 7/8" bit, 4 1/2" scraper & 2 3/8" workstring to tag bridge or tight spot in csg @ 2538'. Turned w/tongs & worked bit down to 2634'. Tagged solid & did not make any progress. Pulled tbq, scraper & bit. Bit is marked like we might have collapsed csg. SDON. Prep to RU reverse equipment.

2-16-88 RU Star Tools reverse drilling equip. Ran Kut-Rite shoe, 1 jt washpipe & 4-3 1/8" DC's & Hydraulic jars on workstring to tag tight spot in 4 1/2" csg @ 2634'. Started pumping & cut through 1' of something very hard. Lowered shoe to tag PBTD @ 2889'. Pulled tbq, jars, washpipe & shoe. Ran 3 7/8" bit & 4 1/2" csg scraper on workstring. Started trying to circ. After pumping 420 bbls FW, ran out of wtr before we could get circ. SDON.

2-17-88 Mixed 6 sx of shredded paper w/150 bbls FW. Started pump & tried to get circ. After pumping over 500 bbls w/6 sx of paper, still could not get circ. Gave up on making extra rat hole. SD pump. Lowered tbq, scraper & bit to double check PBTD @ 2889'. Pulled tbq, scraper & bit. Ran Guiberson 4 1/2" BP & pkr on workstring & set BP @ 2763'. RU Goldstar pump truck. Press tested csg @ 500#. Held OK. Pulled tbq & pkr. SDON.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bernie Nelson TITLE Production Administration Mgr DATE April 8, 1988

Original Signed By

Mike Williams

APPROVED BY

TITLE

DATE MAY 4 1988

CONDITIONS OF SALE PROPOSED IF ANY:

TLSAU #52
TWIN LAKES SA ASSOC.
CHAVES COUNTY, NEW MEXICO

2-18-88 WO CRC. SDON

2-19-88 RU Schlumberger. Ran cement bond log. Found TOC @ 2062'. Ran workstring back in. Latched on BP. Lowered BP to 2885'. RU Goldstar pump truck. Spotted 150 gal 20% NEFE acid thru BP. Pulled tbg & BP. Prep to perf. Ran 3 3/8" csg gun & shot 22 holes in P-2 @ 2863-2884', 1 JSPF using Hyper-Jet II charge. Ran 3 3/8" csg gun & shot 17 additional holes in P-1 using Hyper-Jet II charge @ 2833-2849', 1 JSPF. RD Schlumberger. Ran 4 1/2" Guiberson Uni-6 pkr on workstring & set pkr open ended on btm of string @ 2855'. RU Halliburton. Started pumping 1650 gal 20% NEFE acid + 33 ball sealers. Tbg press remained @ 0 psi @ 4 BPM until we had 24 balls on formation. At that time, press quickly jumped to 1500 psi & broke back to 0 psi. Started dropping balls in groups of 4. Got press once more from 0-2200 psi & immediately broke back to 200 psi. Flushed to pkr w/11.3 BFW. ISIP vacuum. Pulled & LD tbg & pkr. SDON.

2-22-88 PU & ran Halliburton R-4 pkr & 87 jts (2741'), 2 3/8" plastic coated tbg. RU Goldstar pump truck & pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr @ 2755'. Loaded csg-tbg annulus w/corr inhib wtr. Press up csg to 300 psi. Ran chart 30 min. RDPFU. JOB COMPLETE