

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	1
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U.S.G.A.	
LAND OFFICE	
OPERATOR	1

JUN 26 1981

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-0336

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER P 660 South 760
East 35 4S 24E
THE LINE, SECTION TOWNSHIP RANGE NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Redman "OY" State

9. Well No.

1-Y

10. Field and Pool, or Wildcat
Und. Abo

15. Elevation (Show whether DF, RT, GR, etc.)
3964.3' GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Perforate & Treat ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4350'. WIH w/casing guns and perforated 3954-3966' with 10 .40" holes as follows: 3954, 55, 56, 57, 58, 62, 63, 64, 65, 66'. Picked up 126 jts. with 4-1/2" Guiberson Uni VI packer and set at 3935'. Acidized with 1500 gallons 10% MOD 101, 20 balls and ball out. WIH w/Steel Carrier gun and perforated 3785-93' with 8 .40" holes. RIH w/tubing, RBP and packer at 3750'. Swabbed dry. No gas shows. Acidized perforations 3785-3792' w/1000 gallons 7-1/2% acid, nitrogen and 6 ball sealers. Tripped out of hole with packer and RBP. Set CIBP at 3900'. Dumped 35' of cement on top of CIBP. Tripped in hole with seating nipple. Sand frac'd perforations 3785-3793' with 20000 gallons gelled KCL water, 45000# sand (5000# 100 mesh and 40000# 20-40 sand), 1 load CO2. Well cleaned up and stabilized at 100 psi on 1/2" choke = 707 mcf/gpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Engineering Secretary

DATE 6-26-81

APPROVED BY *Mr. Williams* TITLE OIL AND GAS INSPECTOR

DATE JUN 29 1981

CONDITIONS OF APPROVAL, IF ANY: