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NEW MEXICO OIL CONSERVATION COMMISSION		50. Indicate Type of Lease State ☒ Fee ☐	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		51. State Oil & Gas Lease No. LG-0336	
RECEIVED		7. Unit Agreement Name	
JUN 30 1981		8. Form of Lease Name Redman "OY" State	
O.C.D. ARTESIA OFFICE		9. Well No. 1-Y	
10. TYPE OF WELL		10. Field and Pool, or Acreage Und. Abo	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
B. TYPE OF COMPLETION			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator Yates Petroleum Corporation			
3. Address of Operator 207 South 4th St., Artesia, NM 88210			
4. Location of Well			
P LOCATED 660 FEET FROM THE South 760			
East 35 4S 24E Chaves			
LINE OF SEC. TWP. RGE. NADPM			
15. Date Spudded 5-16-81		16. Date T.D. Reached 5-25-81	
17. Date Compl. (Ready to Prod.) 6-25-81		18. Elevations (DF, RKB, RT, GR, etc.) 3964.3' GR	
19. Total Depth 4350'		20. Plug Back T.D. 3865'	
21. If Multiple Compl., How Many		22. Intervals Drilled By 0-4350'	
23. Producing Interval(s), of this completion - Top, Bottom, Name 3785-3793' Abo		24. Was Directional Log Made No	
25. Type Electric and Other Logs Run CNL/FDC;DLL		26. Was Well Cased No	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
13-3/8"	54.5#	461'	17-1/2"
8-5/8"	24#	1370'	12-1/4"
4-1/2"	9.5#	4350'	7-7/8"
		CEMENTING RECORD	
		450	
		1350	
		525	
		AMOUNT PULLED	
		2	
		Comp. Back	
		SI	
		4-2-81	
28. LINER RECORD		29. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-3/8"
			3752'
30. Perforation Record (Interval, size and number)		31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3785-93' w/8 .40" holes		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		3785-93'	
		w/1000 g. 7-1/2% acid, N2 & ball sealers. SF w/20000 g. gel KCL wtr, 45000# sd, & CO2.	
32. PRODUCTION		33. Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	SIWOPLC	
6-25-81	Flowing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
6-25-81	4	1/2"	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
100#	-	-	-
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented - Will be sold		Bill Hansen	
35. List of Attachments			
Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Janita D. O'Brien</u>		TITLE <u>Engineering Secretary</u>	
		DATE <u>6-30-81</u>	