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R-7014.										27, Was	Well Cored	
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	тор	BOTTOM	SACKS CE	MENT			2 3/8'	ACTURE	, CEME	NT SQU	2600 EEZE, ETC.	
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INSTRUCTIONS

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This form is to be filed with the oppropriate District Office of the Division not later than 20 days after the completion of any newly-diffied or despende well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conexclud, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theastern New Mexico		stem New Mexico
T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. Grayburg T. Grayburg T. Grayburg T. Glorieta T. Blinebry T. Tubb T. Drinkard T. Wolfcamp T. Penn. T. Cisco (Bough C)	T. Strawn T. Atoka T. Miss T. Devonian T. Devonian T. Devonian T. Silurian T. Silurian T. Silurian T. Silurian T. Simpson T. Simpson T. McKee T. Ellenburger T. Granite T. Delaware Sand T. Bone Springs T. T. T. T.	T. Riritano Futurano T. Pictured Cliffs T. Cliff House T. Nenefee T. Point Lookout T. Mancos T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Chinle T. Permian T. Penn ''A''	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Leadville T. Leadville T. Kadison T. Elbert T. McCracken T. Ignacio Qtzte T. Granite T. T. T. Granite T. T. T.
No. 1, from	to	No. 4, from	to
No. 3, from	to	No. 6, from	toto
	er inflow and elevation to which water		
	to		******

No. 1, fromto.		******
No. 2, fromto.	feet.	*****
No. 3, fromto.		
No. 4, fromto)

From	То	Thickness in Feet	Formstion	From	То	Thickness in Feet	Formation
0	2086	2086	Redbeds				
2086	2950	864	Limestone, Dolo, Anhydrit				
			•				

ARTESIA FISHING TOOL COMPANY

P. O. BOX #47 | PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88210

RECEIVED

JUL 01 1983

May 28, 1981

O. C. D. ARTESIA, OFFICE

Stevens Oil Company PO Box 2203 Roswell, NM 88201

Re: O'Brien J #9
Unit Letter A
990' FEL & 990' FNL
Sec. 31, T8S, R29E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
500'	20
1000'	ž
1500'	1 ⁰
2000 '	1 ² 0
2500 '	120
2589'	1 ⁰
2950'	3/4 ⁰

Very pruly yours.

B. N. Muncy H. Secretary

BNM/rlg

The foregoing was acknowledged before me this 28th day of May, 1981.

۰.	Summer and a second sec
£	OFFICIAL SEAL
٤	
٤	Signoture Leginia Larret
3	PEGINIA L. GARNER
3	/ REGIVIAL GAMMEN
ŝ	NOTARY PUBLIC - NEW MEXICO
Ł	NOTARY BOND FILED WITH SECRETARY OF STATE
ł	My Commission Expires Oct. 15, 1984
ş	

STATE OF NEW MEXICO NEEDSY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-78
FILE VV U.S.O.S. LAND OFFICE OPERATOR	Sa, Indicate Type of Lease State Foo X S. State OII & Gos Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 100 HOT USE THIS FOR FOR PROPOSALS TO THILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. USE TAPPLICATION FOR PERMIT - TO FORM C-1011 FOR SUCH PROPOSALS.) OIL	7, Unit Agreement Name
Name of Operator STEVENS OPERATING CORPORATION	8. Faim or Lease Name O'Brien "J" 9. Well No.
Address of Operator P. O. Box 2408, Roswell, New Mexico 88201	9 10. Field and Pool, or Wildcat
UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 85 RANGE 29E NMPM.	Twin Lakes-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3968.7 GR 3973.7 KB	12. County Chaves
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO:	her Data F REPORT OF:
CAFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS.	ALTERING CASING PLUG AND ABANDOHMENT
OTHER	

Ran 83 joints 2 3/8" plastic coated tubing and set coated $4\frac{1}{2}$ " Baker model AD-1 9-9-82 tension packer at 2648'.

Well originally drilled as development well, completed as an injection well.

.

Approved by State of New Mexico, Energy and Minerals Department as a Salt Water Disposal well July 2, 1982 (Case No. 7610, Order No. R-7014).

is. I hereby certify that the information above is true and complet	e to the best of my knowledge and belief.	<u></u>
VIENCO Dave hamp	Production Controller	June 22, 1983
Original Signed By Leslie A Clements CONDITIONS OF APPROVAL, IF ANY'S Supervisor District II	TITLE	JUL 1 1 1983