

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	
OPERATOR	

TYPE OF WELL Salt Water Disposal WellTYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

STEVENS OPERATING CORPORATION

Address of Operator

P. O. Box 2408, Roswell, New Mexico 88201

Location of Well

LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROMEast LINE OF SEC. 31 TWP. 8S RGE. 29E NMPM

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-18-81	5-26-81		3968.7 GR 3973.7 KB	3968.7

Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2950'	2943'			0 - TD	

Producing Interval(s), of this completion - Top, Bottom, Name

Not producing - Approved as SWD well July 2, 1982, Case No. 7610, Order No. R-7014.

Type Electric and Other Logs Run

SWN/GR, DLL/MLL/GR

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	120'	12 1/4	75 SXS.	
4 1/2	9.5#	2943'		200 SXS.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2600'	2600'

Perforation Record (Interval, size and number)

2724.5, 25, 25.5, 29.5, 30, 30.5, 40.5, 41, 41.5, 43.5, 44, 44.5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2724.5 - 2744.5	8000 gal. 28%

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
		Injection Well					
Rate of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By

List of Attachments

SWN/GR, DLL/MLL/GR

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Controller

DATE June 22, 1983

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 2086	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Granite
T. Drinkard	T. Delaware Sand
T. Abo	T. Bone Springs
T. Wolfcamp	T.
T. Penn.	T.
T. Cisco (Bough C)	T.

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
T. Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2086	2086	Redbeds				
2086	2950	864	Limestone, Dolo, Anhydrite				

ARTESIA FISHING TOOL COMPANY

P. O. BOX 847 PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88210

RECEIVED

JUL 01 1983

May 28, 1981

O. C. D.
ARTESIA, OFFICE

Stevens Oil Company ✓
PO Box 2203
Roswell, NM 88201

Re: O'Brien J #9
Unit Letter A
990' FEL & 990' FNL
Sec. 31, T8S, R29E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

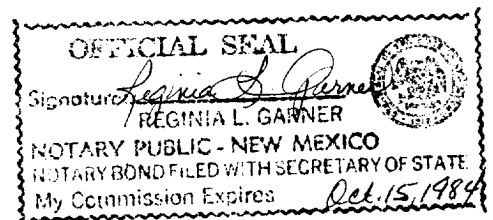
DEPTH	DEVIATION
500'	$\frac{1}{4}^{\circ}$
1000'	$\frac{1}{4}^{\circ}$
1500'	1°
2000'	$1\frac{1}{4}^{\circ}$
2500'	$1\frac{1}{2}^{\circ}$
2589'	1°
2950'	$3/4^{\circ}$

Very truly yours,


B. N. Muncy Jr.
Secretary

BNM/rlg

The foregoing was acknowledged before me this 28th day of May, 1981.



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☐

OTHER

Salt Water Disposal Well

Name of Operator

STEVENS OPERATING CORPORATION ✓

Address of Operator

P. O. Box 2408, Roswell, New Mexico 88201

Location of Well

UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 8S RANGE 29E N.M.P.M.

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "J"

9. Well No.

9

10. Field and Pool, or Wildcat

Twin Lakes-San Andres *San*

15. Elevation (Show whether DF, RT, GR, etc.)

3968.7 GR 3973.7 KB

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER tubing ☒

OTHER

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

9-9-82 Ran 83 joints 2 3/8" plastic coated tubing and set coated 4 1/2" Baker model AD-1 tension packer at 2648'.

Well originally drilled as development well, completed as an injection well.

Approved by State of New Mexico, Energy and Minerals Department as a Salt Water Disposal well July 2, 1982 (Case No. 7610, Order No. R-7014).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Controller

DATE June 22, 1983

Original Signed By

Leslie A. Clements

TITLE

DATE JUL 11 1983

APPROVED BY

Supervisor District II

CONDITIONS OF APPROVAL, IF ANY: