STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	OIL CONSERVATI		RECENED BY RECENED BY Revised 10-1-18
no. of copies required DISTRIBUTION SANTA FE	P. O. BOX SANTA FE, NEW ME		AUG 08 1984
FILE i U.S.G.S. LAND OFFICE	REQUEST FOR ALLOW		O. C. D. ARTESIA, OFFICE
	AND THORIZATION TO TRANSPORT	OIL AND NATURAL GAS	
PRORATION OFFICE		SND	
Pelto Oil Co	hase, Suite 400, Hou		
Reason(s) for filing (Check pro	nase, suice 400, nou per box) Change in Transporter of:	Other (Please explain	n)
New Weli Recompletion Change in Ownership	Clange In Hansporter of . Oil Dry Cas Casinghead Cas Condens		
If change of ownership give nam and address of previous owner_		Corporation, PO Bo	ox 2203, Roswell, NM
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Form		ase Lease No. eral or Fee Fee
O'Brien "J" Location		San Andres Assoc.	East
	Feet From The North		Chaves County
	mship 8-5 Range 29-1		
DESIGNATION OF TRANSPOR Name of Authorized Transporter of 011	TER OF OIL AND MATURAL G.		
Name of Authorized Transporter of Casingh	ead Cas or Dry Cas	Clive address to which approved copy o	of the form is to be sent)
It well produces oil or liquids. give location of tanks.	Unit Sec. Tup. R _R c.	Is gas actually connected? When }	
If this production is commingle	ed with that from any other leas	e or pool, give commingling of	rder number:
COMPLETION DATA	oit well	Cas Well New Well Workover Dee	open Plug Back Same Res'v. Diff. Res'v.
Designate Type of Com Date Spudded	Diet Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RSB, HT, (H, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perlorations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
· ·			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load o pth or be for tull 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	late of Test	Producing Method (Flow, pump, gas it)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Frod, During Test	Of1-M61x.	Water-Mbls.	Choke Size Choke Size FP-3 F-10-74 S-10-74 By: Up. Manual By:
			Elg. of
GAS WELL Actual Prod. Tost-MCF/D	Length of Text	Bhls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shot-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE		ATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowlodge and belief.		APPROVED AUG 1 4 1984 , 19 RV Original Signed By	
		BY Locities A. Clements TITLE Supervisor District II	
10 Al		This form is to be filed in compliance with RULE 1104.	
(Stignature)		If this is request for allowable for a newly drilled or deenend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULZ 111.	
Agent (Ticle)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
8-7-84		- [] well name or number, or transport	III, and VI for changes of ownership, er, or other such change of condition.
(Date) Scoerate Formy C-104 must be filed for each nool in multiply			

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