<b> </b>		State of N	w Mariaa				
Submit 5 Copies Appropriate District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Department				<b>ເກ</b> ເ		Form C-104 Revised 1-1-89 C S See Instructions
P.O. Box 1980, Hobbs, NM \$240		NCEDVA	TION D	MAGIO	N		at Bottom of Page
DISTRICT II P.O. Drawer DD, Astenia, NM \$8210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						RECEIVED
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR	ALLOWAE		UTHORI			NOV 27 '89.
I. Operator	TO TRANS	SPORT OIL		URAL G		PI No.	O. C. D. 1
ENERGY DEVELOPMENT CO	RPORATION	····				005-60965	ARTESIA, OFFICE
1000 Louisiana, Suite	2900, Houston,	Texas 7	7002				
Reason(s) for Filing (Check proper box)		_	Othe	t (Piease expl	ain)		
Recompletion	Change in Tra Oil Dr	asporter of: y Ges				cable - Wa	terflood
Change in Operator		ndenmte	Inject	ion well			
If change of operator give name	TO OIL COMPANY,	500 Dall	as, Suit	e 1800,	Houston	. Texas _7	7002
IL DESCRIPTION OF WELL	ANDLEASE			·			
Lesse Name		ol Name, Includi	g Formation		Kind o	x Lease	Lease No.
TLSAU	23 Tv	vin Lakes	- San Ar	dres As	soc	Fee	
Location	000	<b>N</b> 7 -	4.1	000			
Unit Letter <u>A</u>	_; <u>990</u> _ <b>F</b> •	t From The No	rtn Line	aad990	Fe	et From The	lastLine
Section 31 Townshi	p 85 Ra	<b>29</b> E	, NR	IPM, C	naves		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL			address to w	hick approved	copy of this form i	to be sent)
N/A			N/A				
Name of Authorized Transporter of Casing	ghead Gas 🔲 or	Dry Gas		eddress to w	hich approved	copy of this form i	is to be sent)
N/A	<u></u>		N/A				
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw N/A N/A N	7 <b>Rge</b> /A N/A	is gas actually N/A	connected?	When	7 N/A	
If this production is commingled with that :				<b></b>	<b>K</b>		
IV. COMPLETION DATA		· · · ·	_		·		•
Designate Type of Completion		Gas Well	New Well	Workover	Deepen	Plug Back Sam	e Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Pro	<u>ا</u>	Total Depth		<u> </u>	P.B.T.D.	I
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations			Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe	
	TUBING, CA						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
	+					12-	8-89
						chy Dp	
						r	
V. TEST DATA AND REQUES OIL WELL (Test must be after r			he actual to ac	exceed top all	muchle for this	, denth ar he far fu	ll 24 hours )
DIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Rua To Tank Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oit - Bbls.		Water - Bbis.	-	, <u></u>	Gas- MCF	
GAS WELL							· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test - MCF/D	Length of Test		Bbis. Conden	ate/MMCF		Gravity of Conde	edanle de la companya
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressu	m (Shutin)		Choke Size	
i saing method (puot, back pr.)	a costage reconstruction (construction)						
VI. OPERATOR CERTIFIC	ATE OF COMPLI	ANCE					
I hereby certify that the rules and regul	ations of the Oil Conservation	DE	∥ C		ISERV	ATION DI	VISION
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.				Deta Approved DEC - 8 1989			
	2 -		Date	Approve	d		· · · · · · · · · · · · · · · · · · ·
Michael M. Dauer				ORIGINAL SIGNED BY			BY
Signature				By MIKE WILLMAMS			
Michael M. Bauer Agent Title			Title			VISOR, DIST	
11-06-89	(713) 370				<b>ee</b> tig aligaan joo wa	likense ligte die Frankerense	A IN THE CONSTRUCTION
Date	Telepho	06 MO.	<u>  </u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.