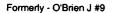
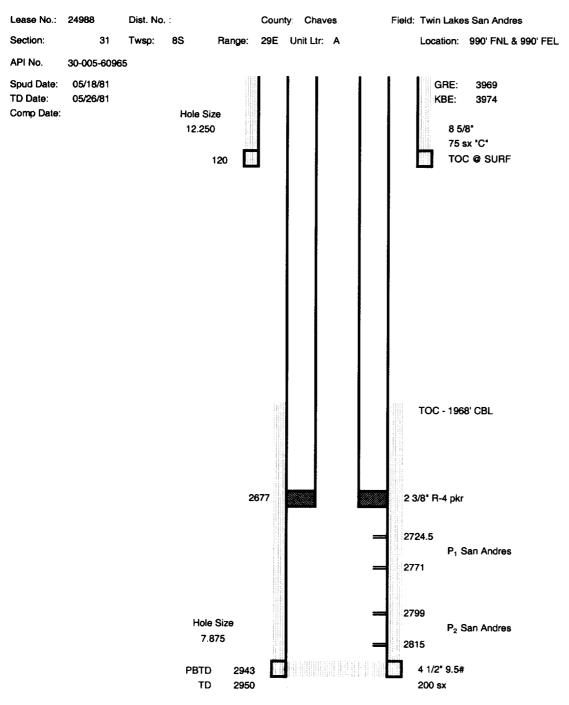
<del></del>	. 15 (
Submit 3 Copies To Appropriate District  State of New Me	exico Form C-103
Office District I Energy, Minerals and Natur	ral Resources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION	DIVISION 30005-60965 5. Indicate Type of Lease
District III 2040 South Pach	neco – – – – – – – – – – – – – – – – – – –
1000 Rio Brazos Rd., Aztec, NM 87410 District IV  Santa Fe, NM 87	7505 STATE FEE  6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NW 87303	
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	ND CLICIT
PROPOSALS.)	Twin Lakes San Andres Unit
1. Type of Well: Oil Well Gas Well Other Injection	
2. Name of Operator	7. Well No.
Concho Oil & Gas Corp.	23
3. Address of Operator	8. Pool name or Wildcat
110 W. Louisiana Ste 410; Midland, Tx 79701  4. Well Location	Twin Lakes; San Andres (Assoc)
4. Well Education	
Unit Letter_A: 990 Feet from the NORTH line and 990 feet from the EAST line	
Section 31 Township 8S Range 29E NMPM Chaves County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3973.7 KB	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: \ /   SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🗀 PLUG AND ABANDON 💢	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. PLUG AND
— OFFICE ADARDON	ABANDONMENT
PULL OR ALTER CASING  MULTIPLE	CASING TEST AND
COMPLETION	CEMENT JOB
OTHER:	OTHER:
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
of recompliation.	
Concho Oil & Gas Corp. respectfully request approval to plug & abandon the Twin Lakes San Andres	
Unit No. 23 according to the following procedure:	ent of procedure.  Perf css @ 1650'-100' plug inside 5 OCD - ARTESIA
1. Notify NMOCD Artesia 24 hrs prior to commenceme	ent of procedure.
<ol> <li>Set 241' plug @ 2624-2865' &gt; 749</li> <li>Circ hole w/ mud.</li> </ol>	<b>1 1 1 2 3 3 3 3 3 3 3 3 3 3</b>
4 Set 100' plus @ 1025 0125'	Perfess@ 1650'-100'plug 15 BET 1961  Outside esq RECEIVED No Perfesse 059.  Perfess.@ 190'-50' plug inside 5 OCD - ARTESIA No Perfess. @ 190'-50' plug outs. Fest  Perfess. @ 190'-50' plug outs. Fest
5 Perf @ 1680' Set 100' cmt plug @ 1630 120' &	-1550 to 1650 105.de 1 N DECEMBED 10
6. Perf @ 950'. Set 100' cmt plug @ 1965'.	Perf C39@900'- 100' plug inside & OCD - ARTESIA No.
7. Perf @ 120'. Circ cmt from 170' to surface.	
8. Cut off wellhead & install dry hole marker.	Perf C59. @ 190' - 50' day outs. That
$\tilde{I}$	erf csq. @ 170' - 50' duy outs. Fest  Perf csq. @ 170' - 50' duy outs. Fest  Plug inside csq 170' to surface 10071-400
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE	Production Analyst DATE 10-18-01
	- Addison -
Type or print name / Terri Stattler / Telephone No. 9 5/683-7443	
(This space for State use) APPPROVED BY	
Conditions of approval, if any:	

## **TLSAU #23**





Original Perf Details: P1: 2724.5, 25, 25.5, 29.5, 30, 30.5, 40.5, 41, 41.5, 43.5, 44, 44.5

8000 gals 28% acid

May-88 Add P1: 2748, 49, 54, 60, 61, 62, 63, 64, 65, 66, 68, 69, 70, 71

Add P2: 2799, 2800, 01, 14, 15

Csg leak. Retainer @ 1876' Pumped 500 sx cement