Form 9-331 Dec. 1973	Form Approved. SF/ fuce Budget Bureau No. 42-R147	14144) 14 -8-2 43 24-74 <u>2</u> 4
UNITED J.ATES	5. LEASE NM 10893	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	-
	Godfrey MP Federal	:- : -
1. oil gas well well X other	9. WELL NO.	er ander Refe
2. NAME OF OPERATOR Yates Petroleum Corporation	3 10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	Pecos Slope Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Unit C, Sec. 15-T7S-R25E	
below.) At SURFACE:660 FNL & 1980 FWL, Sec. 15-7S-25E	12. COUNTY OR PARISH 13. STATE	Laurinan
AT TOP PROD. INTERVAL:	Chaves NM	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3836.5' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	RECEIVED (NOTE: Report results of multiple completion or zone change cn Form 9-330.)	1993 - 1999 - 1997 - 1995 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997
MULTIPLE COMPLETE	JUN 24 1982	
ABANDON*	O. C. D. ARTESIA, OFFICE	L.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistical including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates. directionally drilled, give subsurface locations and	

TD 4250'. Ran 96 joints of 4-1/2" 10.5# J-55 casing set at 4250'. 1-regular guide shoe at 4250'. Float collar at 4208'. Cemented w/350 sacks 50/50 Poz, 2% gel, 2# KCL, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 5:15 PM 5-29-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 4009-4022' w/16 .50" holes as follows: 4009-13' (2 SPF -8 holes); 4018-22' (2 SPF - 8 holes). Spotted 2000 gallons $7\frac{1}{2}\%$ MOD 101 acid across perforations. Sand frac'd perforations 4009-4022' (via casing) w/40000 gallons gelled KCL water and 65000# 20/40 sand. Well cleaned up and stabilized at 400 psi on 1/2" choke = 2586 mcfpd.

Calculation State

ALC: NOT STATES

Subsurface Safety Valve: Manu. and Type	Set @ Ft.			
18. I hereby certify that the toregoing is true and correct				
18. I hereby certify that the foregoing is true and correct SIGNED and A Bullin TITLE Engineering Sec	ty DATE6-24-82			
(This space for Federal or State office				
APPROVED BY TITLE	DATE			
CONDITIONS OF APPROVAL, IF ANY:				
•See Instructions on Reverse Side				



Job separation sheet

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Form 9-331 Dec. 1973	NN OIL MAYS. CONMISSION Dramer			Form Approved. Budget Bureau No. 42–R1424	
	DEPARTMENT OF THE INTERIOR			5. LEASE NM 10893	
	GEOLOGICAL			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY	NOTICES AND I	REPORTS ON	WELRSCE	VED UNIT AGREEMENT NAME	
(Do not use this reservoir. Use For	rm 9–331–C for such proposal	s.)		8. FARM OR LEASE NAME	
			JUN 4	GogGodfrey MP Federal	
1. oil well	gas well 🖾 other			9. WELL NO. 2	
2. NAME OF		7	O. C. D	5	
		emotion V	ARTESIA, OFF	CE PECOS SLODE Abo	
	s Petroleum Corp OF OPERATOR	oration		CE Pecos Slope Abo	
	South 4th St., A	rtesia. NM 88	210	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
	OF WELL (REPORT LOC			AREA	
	OF WELL (REPORT LO	SATION CELANET. C	ice space I,	Unit C, Sec. 15-T7S-R25E	
below.)	ACE: 660 FNL & 19	80 FUI Soc	15-78-25F	10 0010170 00 00000 10 07475	
	PROD. INTERVAL:	00 FWL, Sec.	10 200	Chaves NM	
AT TOTAL				14. API NO.	
	PPROPRIATE BOX TO I	NDICATE NATURE	OF NOTICE	1 . / // / // C.	
	OR OTHER DATA	DICALE HATCHE	or nonec,	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3836.5 GR	
REQUEST FOI	R APPROVAL TO:	SUBSEQUENT RE	PORT OF:		
TEST WATER		X	505		
FRACTURE TI			LUJ) a	がにいまけのです。	
SHOOT OR A	CIDIZE		$\mathbb{M}^{>}$		
REPAIR WELL			1111	(NOTE: Report results of multiple completion or zone	
PULL OR AL	provide and provid			AY 2 change on Furn 9-330.) 1982	
MULTIPLE CO				NOL ALI	
CHANGE ZON				OIL à GAS	
ABANDON* (other)		L	U.S. (
			KOS	SWELL, NEW MEXICO	

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here and an

measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 12-1/4" hole at 1:00 PM 5-20-82. Set 30' of 20" conductor pipe. Ran 22 joints of 8-5/8" 24# casing set at 880'. 1-Texas Pattern guide shoe at 880'. Flapper float at 840'. Cemented w/400 sacks Halliburton Lite 2% CaCl₂. Tailed in w/300 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 4:00 AM 5-22-82. Bumped plug to 850 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out 10:15 PM 5-22-82. WOC 18 hours and 15 minutes. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type	ACCEPTED FOR RECORD JUN 3. se1982
18. Thereby certify that the foregoing is true and correct SIGNED Concerning Se	U.S. GEOLOGICAL SURVEY
(This space for Federal or State office	e use)
APPROVED BY	DATE

*See Instructions on Reverse Side

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