

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Artesia, NM 88210

5. LEASE
NM 10893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Godfrey MP Federal

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit C, Sec. 15-T7S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3836.5' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL & 1980 FWL, Sec. 15-7S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Production Casing, Perforate, Treat

(NOTE: Report results of multiple completion for zone change on Form 9-330.)

RECEIVED
JUN 25 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4250'. Ran 96 joints of 4-1/2" 10.5# J-55 casing set at 4250'. 1-regular guide shoe at 4250'. Float collar at 4208'. Cemented w/350 sacks 50/50 Poz, 2% gel, 2# KCL, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 5:15 PM 5-29-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 4009-4022' w/16 .50" holes as follows: 4009-13' (2 SPF - 8 holes); 4018-22' (2 SPF - 8 holes). Spotted 2000 gallons 7 1/2% MOD 101 acid across perforations. Sand frac'd perforations 4009-4022' (via casing) w/40000 gallons gelled KCL water and 65000# 20/40 sand. Well cleaned up and stabilized at 400 psi on 1/2" choke = 2586 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 6-24-82

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 30 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO