

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUL 1 1981

Form O-13
Revised 1-

O. C. D.
ARTESIA OFFICE

State ☒	File
5. Title and Lease No.	
LG-4333	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☒	OTHER-	7. Unit & permit Name
Name of Operator Yates Petroleum Corporation			8. Term or Lease Name Skinny "QO" State
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 1
Location of Well UNIT LETTER XO 1980' East 660'			10. Field and Pool, or Wildcat Und. Abo
THE South LINE, SECTION 2 TOWNSHIP 6S RANGE 25E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.) 3864.3' CR			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
Prod. Casing, Perforate & treat			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4325'. Ran 109 jts. of 4-1/2" 9.5# J-55 (4331.32') of casing set at 4324'. Diff-fill shoe at 4324'. Cemented w/25 sacks 75-25 Lite Poz III, .6% D-112 fluid loss, .3% D-65 turbulence inducer, 3# KCL, 320 sacks 50-50 Lite Poz III, .6% D-112 fluid loss, .3% D-65 Turbulence inducer, 3# KCL and .2% D-46 antifoam. PD 5:35 PM 6-25-81. Bumped plug to 900 psi, released pressure and float held okay. WOC. Ran Temperature Survey and found top of cement at 3300'. WIH w/casing gun on wireline and perforated 3835-3966' w/16 .40" holes as follows: 3835, 36, 37, 38, 39, 40, 3892, 94, 3951, 56, 58, 60, 61, 62, 64, & 66'. Acidized with 3000 gallons 7-1/2% and 1000 SCF/bbl N2 and ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: *Jose Antonio G. Aselt* TITLE: Engineering Secretary DATE: 7-1-81

Signature: *M. L. Williams* TITLE: OIL AND GAS INSPECTOR DATE: JUL 2 1981

ADDITIONS OF APPROVAL, IF ANY: