STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	AND MINURALS DEPARTMENT OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78
БАНТА ГУ]	SANTA FE, NEW MEXICO 87501		· - 1861
V.8.U.8.			O. C. D.
IRANSPORTER OIL :		R ALLOWABLE ND	ARTESIA, OFFICIS
0 PERATOR 1	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
	im Corporation		
Address 207 South 4th	St., Artesia, NM 88210		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oit Dry Ga		
Recompletion Change in Ownership	Casinghead Gas Conder	EI.	
If change of ownership give name			
and address of previous owner	P ()-	NL C	
DESCRIPTION OF WELL AND Lease Name	<u>LEASE</u> <u>FCOS</u> <u>ADP</u> Well No. Fool Name, Including F		T0-4000 -
Skinny "QO" State	1 Und Abo	State, Feder	al or Foo State
Location O 66(Unit Letter :;) Feet From The South Lin	ne and 1980 Feet From	The East
2 -	wiship 6S Range	25E , ммрм, Ch	aves Count
		· · · · · · · · · · · · · · · · · · ·	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cli	CER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
Navajo Crude Oil Puro		P.O. Box 159, Artesia, Address (Give address to which appro	
Name of Authorized Transporter of Car Transwestern Pipeline		P.O. Box 2521, Houston.	TX 770C1
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	$\frac{A_{\text{PF}} + 0 \times 4 - 6 \text{ wks}}{10 - 29 - 81}$
give location of tanks.	1 0 2 6S 25E	give commingling order number:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Piug Baci Same Res'v. Diff. Res
Designate Type of Completio		X	
Date Spuddod 6-11-81	Date Compl. Ready to Prod. 7-3-81	Total Depth 4325'	P.B.T.D. 4311'
Lievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3864.3' GR	Abo	3835'	3800 Depth Cating Shoe
3835-3960			4324'
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
17-1/2"	13-3/8"	464'	450
7-7/8"	<u>4-1/2"</u> 2-3/8"	3800'	343
TEST DATA AND REQUEST FOR WELL		fier recovery of socal volume of load oil opth or be for full 24 hours)	
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bble.	Water-Bble.	Gas-MCF
Actual Prea. During Test			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
GAS WELL			· \\
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
228 Teeting Method (pitot, back pr.)	2 hrs Tubing Pressure (Shut-in)	Cosing Pressure (Shut-10)	Choke Size
Back Pressure	425#		1/2" TION DIVISION
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY Netters	
		TITLE	
		I and the second for allo	compliance with MULE 1104. wable for a newly drilled or deepe
		well, this form must be accompanied by a sobulation of the device tests taken on the well in accordance with NULE 111.	
Engineering Secretary		All sections of this form mi	ust he filled out completely for all
(Tille) 7-8-81		able on new and recompleted w Fill out only Sections 1, 1	it till and VI for changes of owr
(Date)		well name or number, or transpor	iter, or other such change of conditions in the filed for each pool in multi

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOV 06 1981

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the Yates Petroleum Corp.

Skinny "QO" State Lease

2-6S-25E, Chaves County S.T.R.

Transwestern

Name of purchaser

Well #1-Unit Letter "0" Well Unit

₩ildcat (Abo) Pool

was made on October 29, 1981

Transwestern Pipeline Company

Company

H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration

Title

cc: Operator Oil Conservation Division - Santa Fe

Operator

DATE November 3, 1981

RECEIVED