STATE OF NEW MEXICO	OIL CONSERV	ATION DIVISION	RECEIVED orn C-104 RECEIVED evised 10-1-78
	Р. О. ВОХ 2088 SANTA FE, NEW MEXICO 87501		JAN 201983
	REQUEST F	OR ALLOWABLE	O. C. D.
TRANSPORTER	AND AUTHORIZATION TO TRANSPORT OIL AND NAT		ARTESIA, OFFICE
Operation Mesa Petroleum Co.			
Addrees			
P.O. Box 2009 / Amaril Resson(s) for filing (Check proper box		Other (Please explai	n)
New Well Recompletion	Change in Transporter of: Oil Dry		
Change in Ownership		densale X	·
If change of ownership give name and address of previous owner		·····	
I. DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including	Formation Kind o	(Lease Lease N
BARN FEDERAL	4 West Pecos S1	ope ABO	Federal MM 36652
Unit Letter;198	0 Feet From The South t	_ine and Feet	From The <u>East</u>
Line of Section 13 T.	mahip 85 Range 2	22Е , ММРМ,	Chaves Coun
L DESIGNATION OF TRANSPOR		GAS	approved copy of this form is to be sent)
Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 / Houston, Texas 77001	
Neme of Authorized Transporter of Co Transwestern Pipeline		Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521/Houston, Texas 77001	
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 13 8 22	yes i 10-27-81	
If this production is commingled wi	<u>k</u>	al, give commingling order numbe	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deer	en Plug Back Same Res'v. Dill. Re
Designate Type of Completi Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oll/Gas Pay	Tubing Depth
Eievallons (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of la	ad oil and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, pump,	
Length of Teel	Tubing Pressure	Casing Pressure	Choke Size
			Gas • MCF
Actual Pred. During Test	О11-БЫ.	Water-Bble.	
GAS WELL		······································	
Azival Prod. T++1-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeling Method (pitol, back pl.)	Tubing Presews (Shut-in)	Casing Pressure (Sbut-12)	Choke Sixe
. CERTIFICATE OF COMPLIAN	CE		RVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19, BY, Loslie A. Clements	
XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,		TITLE Supervisor District II	
REM (FILE) or Mart		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for al- able on new and recompleted wells.	
(Title)			
1-11-83			• 1, 11, 111, and VI for changes of ow importer, as other such change of condi-
(D	61e ;	Separate Forms C-10	4 must be filed for each pool in mult