		NMOCD	0				
Form 9-331 (May 1963)	-331 IIN FU SIALES SUBMET IN TRIE. AT						
01	GE		MM-13978 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
	SUNDRY NOTIC	ES AND REPORTS O	N WELLS	0. IF INDIAN, A	LEUTIER OR TH	DD NAME	
(Do not	use this form for proposal	s to drill or to deepen or plug ba ION FOR PERMIT-" for such pro	ck to a different reservoir.	1			
1.		*****		7. UNIT AGREEN	MENT NAME		
WELL	GAS WELL V OTHER	·	HIM 3 0 1004			<u>.</u>	
2. NAME OF OP	ERATOR	······································	- OCIA I O 1901	8. FARM OR LE	ASE NAME	<u>A</u>	
McClella	n Oil Corporation	<u></u>		9. WELL NO.	Federa	<u> </u>	
3. ADDRESS OF	OPERATOR -		ASTESIA, OFFICE	1			
4. LOCATION OF	wer 730 Roswell WELL (Report location clea	<u>NM 88201</u> irly and in accordance with any S	State requirements.*	10. FIELD AND	POOL, OR WILDO	AT	
See also spa At surface	ice 17 below.)			LJ: 1.1-	rt Und. i	Ur	
1980 FSL & 1680 FEL					11. SEC., T., E., M., OR BLE. AND SURVEY OR ABEA		
	1900 1911 & 1000					-	
		15. ELEVATIONS (Show whether DF,		- Sec 1-	T9S-R25E	TATE	
14. PERMIT NO.			RT, GR, etc.)	Chaves	NM		
		3657' G.L.			1141		
18.	Check App	ropriate Box To Indicate N	ature of Notice, Report, or	Other Data			
	NOTICE OF INTENTS	ON TO:	SUBS	EQUENT REPORT OF			
TEST WAT	ER SHUT-OFF PU	LL OR ALTER CASING	WATER SHUT-OFF	REP	AIRING WELL		
FRACTURE	TREAT MU	JLTIPLE COMPLETE	FRACTURE TREATMENT	ALT	ERING CASING		
SHOOT OR	ACIDIZE	ANDON*	SHOOTING OR ACIDIZING	АВА	NDONMENT*		
REPAIR WE	CH CH	IANGE PLANS	(Other) <u>Casing j</u> (Nore: Report resu	its of multiple con	pletion on Wel	l1 · 1	
(Other)		TIONS (Clearly state all pertinent	Completion or Recondensity and give pertinent dat	es including estim	ated date of st	arting any	
proposed	work. If well is direction: his work.) *	ally drilled, give subsurface locat	ions and measured and true ver	tical depths for all	markers and z	ones perti-	
nent to a						걸린다	
5/30/81	Drilled 40' of	17 ½" hole and ran 4	0' of 13 3/8" casin	ng. Cemente	ed with		
5, 50, 61	6 yards ready-m		· · ·	0			
	•						
5/31/81	Moved in Tex-Mex rig $#2$ . Spudded with 12 1/4" bit.						
C /1 /01	D-11-1 + 010!	$P_{cm} = 902! \text{ of } 9.5/9$	$2^{\prime\prime}$ obtains $(2/1+)$	Cemented wit	h 215		
6/1/81	Drilled to 810'. Ran 803' of 8 5/8" casing (24#). Cer sacks Halliburton Light cement w/2% CaCl <sub>2</sub> , 1/4# flocele Class C w/ 2% CaCl <sub>2</sub> . Circulated 50 sacks.				sacks		
6/2/81	W.O.C 18 hour	s. Tested 8 5/8" to	500 psi for 30 min	utes.			
	Resume drilling	with 7 7/8" bit.		:		· · · · ·	
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			កាទេ៤	25297777			
		ACCEPTO STORICECO		22 MANY E			
		ROGER ALCHAPM		IN 0 5 1981			
				- , (			
		JIIN 51981		OIL & GAS ONOGECAL SURVEY			
			0.254	81 #154 wile (10)		-	
		LUS. DECLOSION OF					
18. I hereby c	ertify that the foregoing is	true and correct		· · · ·	,,,,,,		
	111.11	- And we consider and the second s	, n. , ZMA-nazij,_z	DATE .	6/02/81		
SIGNED Z	- a - C - [	C TITLE Eng	ineer	DATE _			
(This spac	e for Federal or State office	e use)				-	
APPROVE	D BY	<b>TITLE</b>	·····	DATE .			
	ONS OF APPROVAL, IF AN	NY :				1	

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\*See Instructions on Reverse Side



JUN 0 4 1981 U.S. GEULUGICAL SURVEY ARTESIA, NEW MEXICO