		. ~				Re	vised 10-1-78
STATE OF NEW M	EXICO				USION	Sa Indicat	e Type of Lease
GY AND MINERALS D		OIL C	ONSERVA			State	
NO. OF COPIES RECEIVED			P. O. BO)	X 2088			
DISTRIBUTION	_}_	SAN	TA FE, NEW	MEXICO 8	7501	5. State Ol	Il & Gas Lease No.
SANTA FE	_ <u>_</u>	•					
FILE			ION OR RECO	UDI ETION	REPORT AND	LOG TTTTT	
U.S.O.S.	WEL	L COMPLET	ION OR RECO	IMPLETION			
LAND OFFICE					RECEIVED		
OPERATOR -			استمر بمعاملات وغمر الكام ومنازلات كالكوري وتعاور		-KEGEIVEN	7. Unit Ag	reement Name
TYPE OF WELL	and the second						
, , , , , , , , , , , , , , , , , , ,	011 F	XI WELL	ORYX	OTHER -			r Lease Name
	OIL WELL	A weild		A	UG 3 1 1981	1	
TYPE OF COMPLETIC	л		-) DIFF.		0 u + 1 1001	1'0 I	Brien 'N'
KEW TY WORK	DEEPEN	BACK	RESVA.	OTHER	<u> </u>	9, Well No	
WELL A OVER L					O. C. D.		
ame of Operator		-		А	RTESIA, OFFICE		and Pool, or Wildcat
Stevens Operator	erating Cor	poration				Twin L	akes-San Andres
P. O. Box	2202 Boort	-11 Now Me	xico 88201				1111111111
<u>P. O. BOX</u>	ZZUS, ROSWE						
ocution of Well							
					560	ET FROM	
	LOCATER	1650 PEET PA	IOM THE _West-	LINE AND -	minin	12. Count	
LETTER			<i>2</i>	VIIIII	1111111111		
		00	. <u>)</u>	" <i>VIIIII</i>	///////////////////////////////////////	<u> Chav</u>	es <u>AIIIII</u>
South LINE OF SE	с. <u>32</u> тwr	P. 85 RGE	E. 29E NMPH	Prod. J 18. F.	levations (DF, RK	(B, RT, GR, etc.)	9. Elev. Cashinghead
Date Spudded	16. Date T.D. Rec	ached 17, Date	Compl. (Ready to				3951.1
	6-4-81	6-9	9-81		1.1 GR, 395	Dol KD 1	Cable Tools
5-26-81		Back T.D.	22. If Multip	ple Compl., How	23. Intervals Drilled B	, Rotary Tools	t d
Total Depth			Many			0-TD	
2958'	2	904'					25. Was Directional S
2938 Producing Interval(s),	of this completic	on - Top, Bottom	a, Name				Made
producing mentality							N
							No
2834 - 2875	San Andre	2S				27	7, Was Well Cored
. Type Electric and Oth	her Logs Run						No
SNPL, DLL			SING RECORD (R	eport all strings	set in well)		
					CEMENT	TING RECORD	AMOUNT PULL
CASING SIZE	WEIGHT LB./	FT. DEPTI		OLE SIZE		Class "C"	-
A REAL PROPERTY AND ADDRESS OF THE OWNER	20#	126]	2 1/4"	<u>SX</u>	16	
8 5/8		2958'		7 7/8"	<u>200 sx</u>	self stress	
4 1/2	9.5#						
				÷		-	
					30.	TUBING F	RECORD
						1001100	
		NER RECORD					
)		INER RECORD	SACKS CEMEN	T SCREEN		DEPTH SET	
SIZE	LI	BOTTOM	SACKS CEMEN	TSCREEN	SIZE		r PACKER SE
			SACKS CEMEN	T SCREEN		оертн set 2724 '	
			SACKS CEMEN	TSCREEN	51ZE	2724'	2724'
SIZE	тор	воттом	SACKS CEMEN	T SCREEN	51ZE	2724	2724'
SIZE	TOP Interval, size and	BOTTOM I number)		32.	size 2 3/8 ACID, SHOT, FR	2724	2724'
SIZE	TOP Interval, size and	BOTTOM I number)		32. DEPTH	SIZE 2 3/8 ACID, SHOT, FR	2724' RACTURE, CEMENT	2724
SIZE	TOP Interval, size and 35, 2844, 4	BOTTOM I number)		32.	SIZE 2 3/8 ACID, SHOT, FR	2724	2724 '
SIZE Ferforation Record (2834, 34.5, 3	TOP Interval, size and 35, 2844, 4	BOTTOM I number)		32. DEPTH	SIZE 2 3/8 ACID, SHOT, FR	2724' RACTURE, CEMENT	2724 '
SIZE	TOP Interval, size and 35, 2844, 4	BOTTOM I number)		32. DEPTH	SIZE 2 3/8 ACID, SHOT, FR	2724' RACTURE, CEMENT	2724 '
SIZE Ferforation Record (2834, 34.5, 3	TOP Interval, size and 35, 2844, 4	BOTTOM I number)		32. DEPTH	SIZE 2 3/8 ACID, SHOT, FR	2724' RACTURE, CEMENT	2724 '
SIZE Ferforation Record (2834, 34.5, 3	TOP Interval, size and 35, 2844, 4	BOTTOM I number)	851, 51.5,	32. DEPTH 2834 -	SIZE 2 3/8 ACID, SHOT, FR	2724' RACTURE, CEMENT	2724'
512E Ferforation Record (2834, 34.5, 3 52, 2874, 74	тор Interval, size and 35, 2844, 4 .5, 75	воттом I number) 14.5, 56, 28	851, 51.5,	32. DEPTH 2834 -	SIZE 2 3/8 ACID, SHOT, FR INTERVAL 2835	2724 RACTURE, CEMENT AMOUNT AND 7000 gals 28	2724 SQUEEZE, ETC. DKIND MATERIAL USE
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despended well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See fulle 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern New Mexico	Northw	Northwestern New Mexico					
T. Anhy	T. Canyon	Τ. Οjo Λlamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	<u> </u>				
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg		T. Mancos	T. McCracken					
T. San Andres2200	T. Simpson	T. Gallup	T. Ignacio Qtzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T					
Т. Тирр	T. Granite	T. Todilto	T					
T. Drinkard		T. Entrada	Т					
T. Abo	T. Bone Springs	T. Wingate	T					
T. Wolfcamp	T	T. Chinle	T					
T. Penn	Т	T. Permian	T					
T Cisco (Bough C)	T		T					
	OIL	OR GAS SANDS OR ZONES						
No. 1, from	<u>2875</u>		to					
No. 2, from	to	No. 5, from						
No. 3, from	to	No. 6, from	to					
	•							

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1	,	from	to	fcet.	· •
No. 2	,	from	to	fcct.	
No. 3	,	from	to	feet.	** ***********************************
				fcct.	•

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 115 950 1780 2200	115 950 1780 2200 2958	115 835 830 410 758	Caliche & Red Beds Red Sand & Anhydrite Anhydrite Salt, Red Beds Anhydrite Sand, Dolo Lime (Dolomite)				

ARTESIA FISHING TOOL COMPANY

P. O. BOX 647 PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88210

RECEIVED

AUG 24 1981

C. C. C. ARTESIA CATAL

Jean Jean Stevens Oll Company PO Box 2203 Roswell, NM 88201

June 4, 1981

RE: O'Brien N #4 / 56 1650 FSL & 1650 FWL Sec. 32, T8S, R29E Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well.

DEPTH	DEVIATION
50 0'	1/40
1000'	1/40
1527'	$1/2^{\circ}$
1930'	1°
2500	1 ⁰
29501	1-3/4 ⁰

Very truly yours B. N. Muncy Jr.

BNM/rlg

STATE OF NEW MEXICO ≬ COUNTY OF EDDY ≬

The foregoing was acknowledged before me this 4th day of June, 1981.

My commission expires Oct. 15, 1984.

tarriel Notary