

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NOV 02 '87

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	
N/A	
7. Unit Agreement Name	
N/A	
8. Farm or Lease Name	
O'Brien "N"	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Twin Lakes-San Andres Assoc.	
12. County	
Chaves	

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator

Pelto Oil Company

2. Address of Operator

500 Dallas Street, Suite 1800, Houston, TX 77002

3. Location of Well

UNIT LETTER N 1650 FEET FROM THE West LINE AND 560 FEET FROM  
THE South LINE, SECTION 32 TOWNSHIP 8S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3951-IGR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to Plug and Abandon well as follows:

1. Notify NMOCD of time P&A operation will begin:
2. Set CIBP on wireline @ 2770' and cap w/35' cement.
3. Establish TOC outside 4-1/2" casing w/free pipe log and perf 4-1/2" casing above TOC (approx. 1606').
4. Load hole w/10#/G gel brine mud and pump 500 ± sx Class "C" cement from surface down 4-1/2" casing, through perfs at TOC and circ cement to surface in 8-5/8" x 4-1/2" annulus; leaving 4-1/2" casing filled to surface.
5. Cut off 4-1/2" casing below ground level and install dry hole marker as per NMOCD rule 202A. Clean location and cover work pit. Cut off deadmen anchors.

Notify NMOCD in sufficient time to witness

plugging

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert L. Spottswood

TITLE ENGINEERING MANAGER

DATE 9/21/87

Original Signed By  
Mike Williams

Oil & Gas Inspector

NOV 17 1987

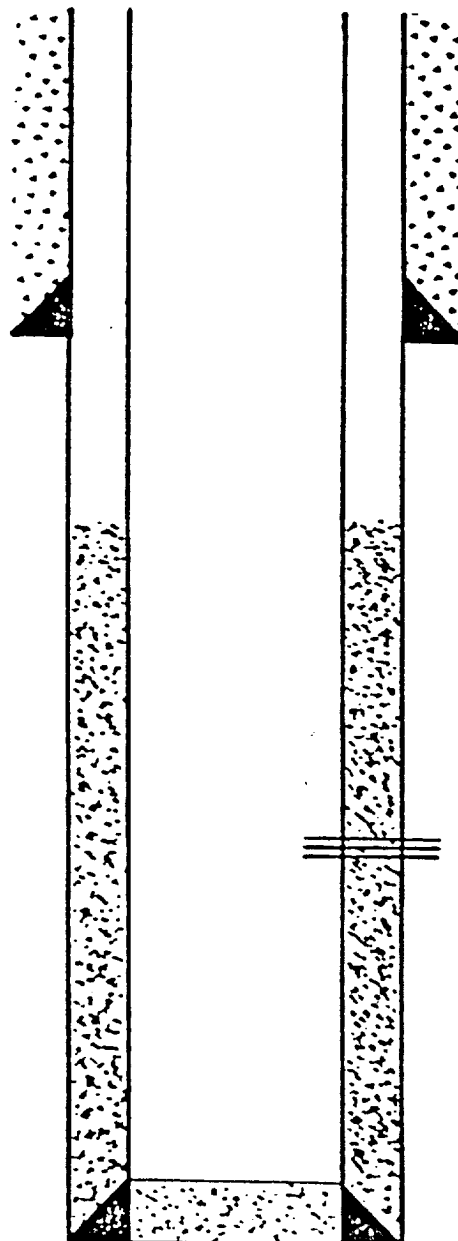
APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**TEMPORARILY ABANDONED, OFFSET WELL**  
**PELTO OIL COMPANY**

**LEASE & WELL NAME:** O'Brien N #4

1650' FWL      560' FSL

UNIT	SECTION	TOWNSHIP	RANGE
N	32	8S	29E



HOLE SIZE: 12 1/4"  
 CSG: 8 5/8" OD  
       24#/FT  
 @ 126'  
 CMT WITH 75 SX  
 TOC @ SURFACE (C)

SAN ANDRES  
 PERFS @ 2834-2875'

HOLE SIZE 7 7/8"  
 CSG: 4 1/2" OD  
       9.5 #/FT @ 2958'  
 CMT WITH 200 8X  
 TOC @ 1606 FT (C)  
 PBTD 2904'  
 TD 2958'