BIAL OF NEW MEALS	OIL CONSERV/	ATION DIVE N	Form C-104 Revised 10-1-78
0.117.10.110H	P. O. BOX 2088		RECEIVED
PILE 1 U \$.0.8.	vioi		NOV 1 17 1004
TRANSPORTER OIL AND		NOV 1 7 1981	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D. ARTESIA, OFFICE	
Stevens Operating Corpo	oration		HATESA, OFFICE
P. O. Box 2203, Roswell	I, New Mexico 88201		
Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Flease explain)	
New Well X Recompilion Change in Ownership	Cill Dry Co Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Citgo State	Well No. Pool Name, Including F	an Andres Assoc. State, Feder	-
Localion			The East
Unit Letter <u>J</u> : <u>23</u>	10 Feet From The South Lir		· · · · · · · · · · · · · · · · · · ·
Line of Section 36 Tov	vnship 85 Range 2	<u>28Е , ммрм, Cha</u>	Ves County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sentj
Navajo Refining Co. P/L Division		P. O. Drawer 175, Arte Address (Give address to which appr	sia, New Mexico 88210
		P. O. Box 2203, Roswell	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W Yes	9-4-81
give location of tanks. If this production is commingled wit			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completic	Date Compl. Ready to Prod.	X 1	P.B.T.D.
Date Spudded 7–8–81	9-21-81	2751'	2751 2654
Elevations (DF, RKB, RT, CR, etc.) 3947.4 GR 3952.4 KB	*lame of Producing Formation San Andres	Top Oil/Gas Pay 2603'	Tubing Depth 2685
Perforations 2603, 03.5, 04,	10.5, 11, 11.5, 15, 15.		Depth Casing Shoe
27.5, 28, 28.5,	33.5, 34, 34.5 TUBING, CASING, AN	D CEMENTING RECORD	2751'
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
<u>12 1/4"</u> 7 7/8"	8 5/8" 4 1/2"	210'	200
4"	2 3/8"	2685'	
		after recovery of total volume of load of	I and must be equal to at exceed top all
. TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test 10-16-81	Producing Method (Flow, pump, gas Pumping	iji, tic.j
9-21-81	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	40#	30#	3/4" Gas-MCF
Actual Prod. During Test 25	011-ВЫ.	Water-Bbls. 15	N/A
25	110		
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L. CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION DIVISION
I bereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is two and complete to the best of my knowledge and belief.		NOV 1 9 1981	
		APPROVED I A fuscet	
		BY	
		TITLE SUPLANIES, DESIGNCE M	
Kingunder M. Man		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen	
(Sighatwa)		well, this form must be accompanied by a tabulation of the device. tests taken on the well in accordance with RULE 111.	
President (Tule)		All sections of this form m able on new and recompleted y	ust be filled out completely for all vells.
11-16-81		Fill out only Sections 1, well name or number, or transpo	 II, and VI for changes of own ster, or other such change of condition
(Daie)		Separate Forms C-104 mu	at be filed for each pool in multi

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