			RECEIVED ET	
STATE OF NEW NEXICO	OIL CONSERVATIO	ON DIVISION	JUN 25 Reveloed	104 10-1-78
GY AND MINERALS DEPARTMENT P. O. BOX 20		088		
DISTRIBUTION	SANTA FE, NEW MEX	ICO 87501	O. C. D. ARTESIA, OFFICE	
SANTA FE		I OLIVELE	ARTESIA, OTTIC	
AND OFFICE	REQUEST FOR AL			
TRANSPORTER OIL V	UTHORIZATION TO TRANSPORT	OIL AND NATURAL GAS		
PRORATION OFFICE				
perstor	7			
Pelto Oil Company	/		- my 77060	
2 Greenspoint Plaz	za Suite 400, 16825 No:	rthchase, Housto	ain)	
Reason(s) for filing (Check P.	Change in Transporter of:			
New Well U	Oil Dry Cas	וריין		
Change in Ownership X	Casinghead Gas Condense			
If change of ownership give n and address of previous owner	Stevens Operating Co	prporation, P. O.	<u>Box 2203, Ros</u>	well, NM
DESCRIPTION OF WELL AN	D LEASE	Kind el	Lease	Lease No.
Lesse Hame	Act we live we	San Andres Assoc.	State	K-2803
Citgo State	and the second			
Unir Letter J :_ 2310	Feet From The South	Line and <u>1650</u>	feet from The <u>Last</u>	
	0.5 Paras 20F	NHPH Chaves		County
DESIGNATION OF TRANSPO	ORTER OF OIL AND MATURAL GA	AS {Clive address to which approved co		
Navajo Refining Compa	X	P. O. Drawer 175, F	rtesia, New Mexic	<u>n 88210</u>
Navajo Reining Colloc Hame of Authorized Transporter of Cast	nghoad Cas X or Bry Cas	Cive address to United approved to		
Liquid Energy Corpora	ation I unit I Sec. Typ. 1 Mge.	P. O. Box 4000, The	alien	
It well produces oil or liquids, give location of tanks.	0 36 85 28E	Yes	9-4-81	
	gled with that from any other lease	e or pool, give comminglin	gorder number:	
		Gas Well New Well Worknyer		·w.] Diff. Res'v
COMPLETION DATA	OLI Vell	Gas Well New Well Workover	Foepan Frug anch	
Designate Type of C	Inste Completion - (X) I	Total Depth	P.B.T.D.	
Date Spudded	hate couple		Tubing Depth	
Elevations (DF. AKS. AT. CH. etc.)	Name of Producing Formation	Top Oil/Gas Pay		
Perforations			Depth Casing Shoe	
		DECORD		·
	TUBING, CASING, AND	DEPTH SET	SACKS CE	MENT
HOLE SIZE	CASING & TUBING SIZE			
· · ·				
	TOP ATTONABLE STess must be af	tur recovery of total volume of le	ad oil and must be equal to or	r exceed top allo
TEST DATA AND REQUEST	able for this de	If the for tull 24 hours)		A. A.
Date First New Oil Run To Tanks	Bate of Test		6	-29-94
Length of Test	Tubles Freesure	Casing Pressure	Clinke Slae	Ag.Op.
		Waler-Rols.	Can-Hif	<u></u>
Artual trad. Buring Test	11(] - Nh I = .			
GAS WELL		Bills. Condensate/2010F	Gravity of Condens:	ate
Actual Prus. Test-MCF/H	Longth of Yout			
Texting Method (pilot, back pr.)	Tubing Frenzury (sluct-in)	Caning Frenaure (abut-in)	Clucke Size	
		OTT. CONST	ERVATION DIVISION	
CERTIFICATE OF COMPL	IANCE	11		
I hereby certify that the rules and repulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowlongs and belief.		APPROVED JUN 2		
		BY Driginal Signed By Leske A. Clements		
			sor District H	
	Λ	This form is to be filed	in compliance with RUE 1104.	
		If this is request for allowable for a newly drilled or domanon		
Burnet Matson (Signature)		well, this form must be accompanies of a think MLE 111.		
Production Manager		All sections of this form must be filled out completely for ellow- able on new and recompleted wells.		
(ittle)		rill out only Sections	I. II. III. and VI for charges asporter, or other such charge	of condition.
June 19, 1984			is the filme for each real is the	uttiply