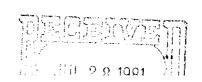
For 7 9-3 (May 19	DEPARTN NT OF THE INT	ERIOR (Other Single U. S on re-	Form approved.  Rudget Bureau No. 42 R1424.  5. LEASE DESIGNATION AND SERIAL NO.
	SUNDRY NOTICES AND REPORT (Do not use this form for proposals to drill or to deepen or I Use "APPLICATION FOR PERMIT—" for st	S ON WELLS	NM-39953. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	E OF GPERATOR	JUL 2 9 1981	Pecos River Bluff Unit 8. FARM OR LEASE NAME
P.  4. Loca See: At s	bert N. Enfield  O. Box 2431, Santa Fe, New Mexico 87  O. Box 2431, Santa Fe, New Mexico 87  CTION OF WELL (Report location charly and in accordance with also space 17 helow.)  surface  it Letter H, 1980' FNL & 660' FEL	any State requirements.*	9. WELL NO.  1 10. FIELD AND POOL, OR WILDCAT  Wildcat 11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA  Section 8  T-13-S, R-27-E
14, PER		ner DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
16.	Check Appropriate Box To Indica	te Nature of Notice Report or C	Chaves NM NM Other Data
	NOTICE OF INTENTION TO:		UENT REPORT OF:
SHE SHE CO TT. DESC. D D TO THE SHE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  OF July 14, 1981 the above captioned lomite & chert. Deviation survey @ 8	tinent details, and give pertinent dates, locations and measured and true vertice well had reached a TD of	of multiple completion on Well letion Report and Log form.) including estimated date of starting any all depths for all markers and zones perti-
	esent operation logging.  T #3 7414'-7432' copy attached.		
		(12.1) 	CALA CAS SURVEY DE LA MEXICO
18. I he	ereby ceftify that the foregoing is true and correct		
SIG		Operator	DATE7/27/81
(Th	is space for Federal of State officerused MAN		D.4.000

TITLE .

U.S. GEOLOGICAL SURVEY Instructions on Reverse Side

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: 7-28-81



DATE \_\_\_\_\_

# ROBERT N. ENFIELD PECOS RIVER BLUFF UNIT NO. 1

DST NO. 3: 7414' - 7432' (18')

#### TIME AND SURFACE ACTION SUMMARY

INITIAL FLOW PERIOD: 30 minutes with weak blow.

INITIAL SHUT-IN:

90 minutes

FINAL FLOW PERIOD: 120 minutes weak blow.

FINAL SHUT-IN:

360 minutes.

### RECOVERY SUMMARY:

Recovered 30' drilling mud, and 270' sulphur DRILL PIPE: Α.

water.

-0- cubic feet of gas. 600 cc drilling В. SAMPLER:

fluid, zero pressure.

# BOTTOM HOLE TEMPERATURE:

# PRESSURE SUMMARY (FIELD)

•	TOP CHART	BOTTOM CHART
INITIAL HYDROSTATIC:	3985'	4033
INITIAL FLOW:	26 - 39	26 - 52
INITIAL SHUT-IN:	29 71	2980
FINAL FLOW:	66 - 198	66 - 211
FINAL SHUT IN:	2971	2967
FINAL HYDROSTATIC:	3946	4019