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NEW TXICO OIL CONSERVATION COMMISSIO WELL LUCATION AND ACREAGE DEDICATION PLAT

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Form C-102
Supersedes C-128
Effective 1-1-65

perator			be from the outer boundaries of Lease		Well No.
	Petroleum Cor	poration	Godfrey MP	Federal	2
nit Letter	Section	Township	Range	County	
K ctual Footage Lo	10	75	25E	Chaves	
1880'	feet from the	South . line of		et from the West	line
ound Level Elev. 3830'	Producing F		Pool		dicated Acreage:
**			Undes. Abo	······	160 Acre
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dated by o	communitization,	unitization, lorce-po	oling. etc? e of consolidation		
If answer	is "no," list the	owners and tract de	escriptions which have ac	ctually been consolidated	l. (Use reverse side c
this form i	if necessary.)	······································			
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sion.					
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				May	11, 1981
	0	5		shown on this notes of actua under my supe	ify that the well location plat was plotted from field il surveys made by me o rvision, and that the same orrect to the best of my belief.
		0880		Date Surveyed Hegistered Profe	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL CATION AND ACREAGE DEDICATION AT

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Form C-102
Supersedes C-12
Effective 14-65

	All dis	tences must be fre	om the outer boundaries of	the Section.	Effective 14-65
YATES PETROLEUM CORPORATION			GODFRFY MP	Well No.	
	tion. Township	and the second	Range	FFD. County	
Actual Footage Location	<u>10</u> of Well:	/	25	(HAVES	· •
1980' fe	et from the SOUTH	line and		from the WEST	line
3830	Producing Formation		UNDES ARD		Dedicated Acreage:
	reage dedicated to th	e subject wel		hachure marks on th	
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dated by comm	unitization, unitizatio	n, force-poolin	g. etc? consolidation	nave the interests of	all owners been consoli-
No allowable w	no," list the owners a cessary.) ill be assigned to the	nd tract descri well until all i	ptions which have ac nterests have been c	onsolidated (by comm	ted. (Use reverse side of nunitization, unitization, approved by the Commis-
	1	T			CERTIFICATION
				toined here	ertify that the information con- in is true and complete to the knowledge and belief.
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				Date 4-6-8	TRO LEUM CORP.
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900

BHYNB 900

900

Casinghead or Bradenhead

Check Valve

Line

Inch Kill

THE FOLLOWING CONSTITUT E MINIMUM BLOWOUT PREVENTER REQUIREMENTS

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1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing. 2. Choke outlet to be a minimum of 4" diameter.

Steel

Valve

3. Kill line to be of all steel construction of 2" minimum diameter.

'4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.

5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.

6. All connections to and from preventer to have a pressure rating equivalent 7. Inside blowout preventer to be available on rig floor.

8. Operating controls located a safe distance from the rig floor.

9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full. 10. D. P. float must be installed and used below zone of first gas intrusion.

4 Inch Line

Shaffer 10" Series 900

ABRifold

Thoke Manifold

Hydraulically Operated B.O.P.'s

Yates Petroleum Corporation Godfrey "MP" Federal #2 1880' FSL and 1980' FWL Section 10 - T7S - R25E Chaves County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements:

- 1. The geologic surface formation is sandy residuum.
- 2. The estimate tops of geologic markers are as follows:

San Andres	551'
Abo	3661'
Wolfcamp	4280'
TD	4400'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 250'

Gas: 3675'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C and Exhibit B.
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.
- 8. Testing, Logging and Coring Program:

Samples: Surface casing to TD DST's: As Warranted Logging: Intermediate casing to TD CNL-FDC TD to casing with GR-CNL on to surface and DLL from TD to casing Coring: None

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

Yates Petroleum Corporation Godfrey "MP" Federal #2 Section 10 - T7S - R25E 1880' FSL and 1980' FWL (Developmental Well)

This plan is submitted with Form 9-331C, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operation.

1. EXISTING ROADS.

Exhibit A is a portion of a county map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 30 miles N NE of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

- 1. Proceed north from Roswell on Highway 285 for a distance of approximately 13 miles.
- Turn east for approximately 2¹/₂ miles and continue NE for 11 miles. Turn west at the "Potter" corral, go for 1.20 miles on the existing ranch road. Then turn south - new road starts here.
- 2. PLANNED ACCESS ROAD.
 - A. The proposed new access will be approximately .10 mile in length from point of origin to the south edge of the drilling pad. The road will lie in a south-to-north direction.
 - B. The new road will be 12 feet in width (driving surface).
 - C. The new road will be bladed with drainage on one side. No turnouts will be built.
 - D. The route of the road is visible.
- 3. LOCATION OF EXISTING WELL.
 - A. There is drilling activity within a one-mile radius of the wellsite.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.
 - A. There are production facilities on this lease at the present time.
 - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

- 5. LOCATION AND TYPE OF WATER SUPPLY.
 - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.
- 6. SOURCE OF CONSTRUCTION MATERIALS.

A. There is no existing pit of construction material so none will be used.

- 7. METHODS OF HANDLING WASTE DISPOSAL.
 - A. Drill cuttings will be disposed of in the reserve pits.
 - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
 - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted to the USGS for appropriate approval.
 - D. Oil produced during operation will be stored in tanks until sold.
 - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches dirt. All waste material will be contained of prevent scattering by the wind.
 - G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.
- 8. ANCILLARY FACILITIES,
 - A. None required,
- 9. WELLSITE LAYOUT.
 - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, etc.
 - B. The location surface is almost flat. No cut and fill will be required on location.
 - C. The reserve pits will be plastic lined.
 - D, A 400' X 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION OF THE SURFACE.
 - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.

- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the USGS and the BLM will be complied with and will be accomplished as expeditiously as possible. All pits will be filled leveled within 90 days after abandonment.
- OTHER INFORMATION, 11.
 - A. Topography: The land surface in the vicinity of the wellsite is all flat. The immediate area of the wellsite is discussed above in paragraph 9B.
 - B. Flora and Fauna: The vegetation cover on wellsite consists of mesquite and miscellaneous desert growth. No wildlife was observed, but the wildlife in the area probably includes those typical of semi-arid desert land. The area is used for cattle grazing,
 - C. The Pecos River is approximately 4 miles. Five Mile Draw is approximately 1.8 miles north of drill site.
 - D. There are no inhabited dwellings in the vicinity of the proposed well.
 - E, Surface Ownership: The wellsite is on federal minerals and surface.
 - There is no evidence of any archaeological, historical or cultural sites in the F. area.
- OPERATOR'S REPRESENTATIVE. 12.
 - A. The field representative responsible for assuring compliance with the approved surface use plan is:

Gliserio "Rod" Rodriguez or Cy Cowan Yates Petroleum Petroleum 207 South 4th Street Artesia, New Mexico 88210 (505) 746-3558

13. CERTIFICATION,

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Company and its contractors and subcontractor in conformity with this plan and the terms and conditions under which it is approved.

5-11-9/ Date

Gliserio Rodriguez, Geographer





Exhibit C

YATES PETROLEUM CORPORATION

