UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE	
		NM-10893

5. LEASE NM-10893)
6. IF INDIAN, ALLOTTE	E OR TRIBE	NAME
7. UNIT AGREEMENT I	NAME	RECEIVED
8. FARM OR LEASE NA Godfrey "MP" Fee	ME deral	<u>JUL 2</u> 0 19 81
9. WELL NO. 2		<u> </u>
10. FIELD OR WILDCAT Und. Abo	NAME	ASTERAL OFFICE
11. SEC., T., R., M., OR AREA Unit K, Sec. 10		URVEY OR
12. COUNTY OR PARISH Chaves	13. STAT NM	E
14. API NO.		
15. ELEVATIONS (SHOWN 3830 GR	W DF, KDB,	AND WD)
	PEG	

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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME RECEIVED
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Godfrey "MP" Federal JUL 2 0 1981
well well to other 2. NAME OF OPERATOR	9. WELL NO. 2 C. C.
Yates Petroleum Corporation / 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME ASSESSAL OF ACE
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit K, Sec. 10-7S-25E
AT SURFACE: 1880' FSL & 1980' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Chaves NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3830 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Perforate SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABACULT REPORT OF: SUBSEQUENT REPORT OF: ABACULT REPORT O	(NOTE: Report results of multiple completion or zone change on Form 9 30) JU 1 7 1981 OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4400'- Ran 110 jts of 4-1/2" 9.5# K-55 ST&C casing set at 4386'. 1-auto-fill float shoe at 4386'. Cemented w/25 sacks 75-25 Poz, .6% D-112 fluid loss, .3% D-65 turbulence inducer, 3#/sack KCL, 335 sacks 50-50 Poz, .6% D-112 fluid loss, .3% D-65 turbulence inducer & 3# per sack KCL. PD 7:15 PM 6-25-81. Bumped plug to 1000 psi, released pressure & float held okay. WOC. WIH w/casing gun on wireline & perforated 3850-3997' w/12 .50" holes as follows: 3850, 55, 56, 57 (4 holes); 3990-97' (8 holes). Ran packer & RBP on 128 jts of tubing. Set RBP at 4031'. Tested to 3000 psi, OK. Spot 1 bbl of acid across perfs 3990-97'. Set packer at 3968'. Acidized perfs 3990-97' w/1000 gallons 7-1/2% MOD 101, nitrogen & ball sealers. Reacidized perfs w/1000 gals 7-1/2% HCL acid, 1000 SCF N2 per bbl acid & flushed w/5000 SCF N2 pad. Swabbed well. Pulled tubing, packer & bridge plug. Set packer at 3813'. Frac'd perfs 3850-97' w/40000 gallons gelled 2% KCL & 74000 20/40 sand. Well flowed back & stabilized at 125 psi on 3/4" choke = 1811 mcfgpd

ke - 1011 mergpu.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE EN	
ACCEPTED FOR RECORD (This space for ROGER A. CHAPMAIN TITLE CONDITIONS OF APPROVAL, IF ANY: JUL 1 7 1981 U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	
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