Form 9-331 C (May 10%3)	UNIT DEPARTMENT	ED STATES OF THE IN	TERI	(Oth	T IN TRI. er instructi reverse side		Form approved Budget Bureau 5. lease designation NM-16069	No. 42-R1425.	
					HG RA	CK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
APPLICATION	FOR PERMIT T	O DRILL, D		<u>, ok n</u>	-00 0/				
1a. TYPE OF WORK DRI		DEEPEN]	PLU	ig back	< □	7. UNIT AGREEMENT NA	ME	
	S OTHER		SINC		MULTIPLE ZONE		8. FARM OR LEASE NAM Coyote Draw		
	il Corporatic	on				·	9. WELL NO. 2		
3. ADDRESS OF OPERATOR Post Office Drawer 730, Roswell, New Mexico 201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							10. FIELD AND POOL, OB WILDCAT Wildcat Und In		
4. LOCATION OF WELL (Re At surface	660' FSL 8	In accordance with		JUN 2			11. SEC., T., E., M., OB F AND SURVEY OR AB	·	
At proposed prod. zone Same O. C. D.						Sec. 1-T8S-R24E			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF FOST OFFICE* ARIESIA, OFFICE 12 miles North and 4 miles East of Roswell, NM						12. COUNTY OR PARISH	IS. STATE NM		
12 miles No	rth and 4 mil	les East c	DI RC	swell,	NP1	17			
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'			1280			TO T	NO. OF ACRES ASSIGNED TO THIS WELL 160		
18. DISTANCE FROM PROPOSED LOCATION [*] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. n/a				POSED DEPTH			ARY OR CABLE TOOLS tary		
21. ELEVATIONS (Show who 3698' G.						· · ·	22. APPROX. DATE WO 6/01/81	RE WILL START*	
23.		ROPOSED CASIN	G AND	CEMENTING	PROGRA	М			
SIZE OF HOLE	E SIZE OF CASING WEIGHT PER F			OOT SETTING DEPTH			QUANTITY OF CEMENT		
17-172"	13-3/8"	48# J-55		450'	425 sx circul		sx circulat	e	

We propose to drill and test the Abo formation. Approximately 450' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (due to lost circulation), 8-5/8" casing will be run to approximately 1360' and cemented back into the 13-3/8" casing. If commercial, production casing will be run and cemented with adequate cover, perforate and stimulate as needed for production.

10.5# J-55

T.D.

300 sx

OULATE

Gas is not dedicated.

-4-1/2"

7-7/8"

MEXICO 0 U.S. GEOLO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or physical back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	Engineer	May 18, 1981
(This space for Federal or State office use)	TITLE	
PERMIT NO.	APPROVAL DATE	
APPROVED BY 2 CONDITIONS OF APPBOVAL, IF-ANY :	TITLE	DATE
DESTRICT EXPERVISOR		

5	TATE	OF N	EW I	MEXICO	
INERGY	ANJI	AINEF	ALS	DEFART	MENT

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OIL CONSERVATION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

It Letter Section tuol Fostoge Location of W 660 feet tree 3698 Outline the acrea Outline the acrea If more than one interest and royal If more than one I dated by communit Yes No If answer is "no," this form if necess No allowable will forced-pooling, or a 	All distan	ices must be fro	m the outer	hounderles of	the Section.		
McCle It Letter Section tuol Fostoge Location of W 660 feet free ound Level Elev. Pr 3698 1. Outline the acrem 2. If more than one interest and roynl 3. If more than one I dated by communit Yes No If answer is "no," this form if necess No allowable will forced-pooling, or of I							well No. #2
 11 Letter Section 11 Letter Section 11 Letter Section 12 Section of Weights 13 Outline the acremination one interest and royal 14 If more than one I dated by communit 15 Yes No 16 If answer is "no," this form if necess 16 No allowable will forced-pooling, or an I and I and	Clellan Oil Corp.			Coyote Dr	1	<u>al</u>	<i>µ2</i>
tual Fostage Location of W 660 feet from 3698 1. Outline the acrea 2. If more than one interest and royal 3. If more than one 1 dated by communit Ores No If answer is "no," this form if necess No allowable will forced-pooling, or of 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1] ang e		County		
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660 feet from 3698 1. Outline the acren 2. If more than one interest and roynl 3. If more than one l dated by communit Yes No If answer is "no," this form if necess No allowable will forced-pooling, or	n of Well;						:
 2. If more than one interest and royal 3. If more than one I dated by communit 2. Yes No 3. If answer is "no," this form if necess No allowable will forced-pooling, or allowable will 	et from the South	line and	660		t from the	East	line Dedicaled Acreage:
3698 1. Outline the acrea 2. If more than one interest and royal 3. If more than one I dated by communit Yes No If answer is "no," this form if necess No allowable will forced-pooling, or o	Producing Formation	5	2001 U	and			160
 2. If more than one interest and royal 3. If more than one I dated by communit Yes No If answer is "no," this form if necess No allowable will forced-pooling, or one interest of the second s	Abo			ldcat-	(s - m		
3. If more than one l dated by communit Yes No If answer is "no," this form if necess No allowable will forced-pooling, or o	one lease is dedicated						hercol (both as to working
forced-pooling, or o	ne lease of different own nunitization, unitization,] No If answer is " "no," list the owners and cessary.)	yes," type of tract descri	consolide ptions wł	ntion	ctually bee	n consolida	all owners been consoli- ated. (Use reverse side of munitization, unitization, approved by the Division.
	, or otherwise) or until a	non-slandard					CERTIFICATION
	 Sec. 1, T.8 S.,	R.24 E.	1 2 5	·		toined he	rein is true and complete to the whowledge and belief.
			 			Position Engine	agsdale er lan Oil Corporatio
 			 	a name a statistica de la seconda de la s	1		certify that the well location
						shown an notes of under my is true a boowledge	this plat was platted from field octual surveys made by nie or supervision, and that the same and correct to the best of my e opticalist. D_{MN} D. JAQUES ME_{2} D
1 1 1				099	660	Date Servey May 11 Hegiateres and/or con John 1	Jenness, P.E.& L.S.
						Certificate	
	1370 1680 1886 2310 26	10 3000	4 1 3 0 0	1000]	6290

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