## District I PO Box 1980, Hobbs, NM 88241-1980

District H

	Instructions on back						
Submit to	Appropriate	District Office					
		5 Copies					

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 () Revised October 18, 1994 Instructions on hack Submit to Appropriate District Office 5 Copies	4
AMENDED REPORT	0
TRANSPORT	Ĭ
<sup>1</sup> OGRID Number	
55567	
Reason for Filing Code	
ffective 7/01/96	
* Pool Code	
82730	
' Well Number	
1	

811 South First District III	, Artesia, I	NN1 88210	C	OIL CONSERVATION DIVISION 2040 South Pacheco					Submit to Appropriate District Office 5 Copies				
1000 Rio Brazo District IV	c Rd., A716	ec. NM 87410				NM 87				<b>—</b> .	•		
2040 South Pac							<b></b>		: 		MENDED REPORT		
I.	!	REQUES	<del>,</del>			AND AU	THOR	IZAT	ION TO TI		· · · · · · · · · · · · · · · · · · ·		
Operator name and Address HS Resources, Inc.						, 4			OGRID Number 75567				
6666 S. Sheridan, Ste 250 Tulsa, Ok 74133									Reason for Filing Code				
luisa,	OK /	74133							CH/Effec	tive 7/0	01/96		
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30 - 0 05-60978 PECOS SLOPE ABO										82730			
	operty Co	i	GOMONT	* Property Nan				Varne		' Well Number			
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UL or lot no.		Township	Range	Lot Idn	Feet	from the	North/Se	nuth line	Feet from the	Enst/West I	me County		
											County		
12 Lise Code	" Produ	cing Method C	ode 14 Gas	Connection Da	ate	15 C-129 Perm	it Number		" C-129 Effective	Date 1	C-129 Expiration Date		
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III. Oil a	nd Gas	Transpor	ters							<del> </del>			
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41 Choke Size		<sup>12</sup> Oil	Oil "Wate		44 Gas		<sup>6</sup> AOF		4 Test Method				
								·					
" I hereby certi- with and that th	ify that the le informati	rules of the Oil on given above	Conservation I	Division have be	cn compl	lied	0		MCCDILAG		21022		
with and that the information given above is true and complete to the best of my Anowledge and police  OIL CONSERVATION DIVISIO													
1 Marine Contraction						Approve	Approved by: ORIGINAL SIGNED BY TIM W. GUM						
Printed name Karla Johnson					Title:	Title: DISTRICT II SUPERVISOR							
Title: Freemetion Tech						Approvi	Approval Date: JUL 23 1996 IIIN 27				11111 0 11 1000		
Date 6-11-96 Phone 918/488-8962									JUN 27 1996				
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Printed Name

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Date

## New Mexico Oil Conservation Division C-104 Instructions

F THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3.

Reason for filing code from the following table:

NW New Well

RC Recompletion

CH Change of Operator (Include the effective date.)

AO Add oil/condensate transporter

CO Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume requested)

if for any other reason write that reason in this box.

- The API number of this well 4.
- 5. The name of the pool for this completion
- The pool code for this pool 6
- 7. The property code for this completion
- R The property name (well name) for this completion
- The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- 12. Lease code from the following table:

Federal State Fee

Jicarilla

NN

Navajo Ute Mountain Ute Other Indian Tribe

- 13. The producing method code from the following table: Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a gas transporter
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- 21. Product code from the following table: G Oil Gas
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this PDD if it is different from the well completion location and a short description of the PDD (Example: "Battery A Water Tank", "Jones CPD Water Tank", atc.) 24.
- 25. MO/DA/YR drilling commenced
- 26. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
- Write in 'DHC' if this completion is downhole comming ad with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions 30.

- 31. Inside diameter of the well bore
- 32. Outside diameter of the casing and tubing
- 33. Depth of casing and tubing. If a casing liner snow top and
- 34. Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 35. MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline
- 37. MO/DA/YR that the following test was completed
- 38 Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure - gas v
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- 41. Diameter of the choke used in the test
- 42. Barrels of oil produced during the test
- 43. Barrels of water produced during the test

If other method please write it in.

- 44. MCF of gas produced during the test
- 45. Gas well calculated absolute open flow in MC 7/D
- 46. The method used to test the well: Flowing Pumping Swabbing
- The signature, printed name, and title of the perso-authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 47.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longe: operates this completion, and the date this report was signed by that person 48.