		2. A set of the set		
STRICT I	ECEIVEignergy, Minerals and Na			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
O. Dox 1980, Hobbs, NM 88240 ISTRICT II O. Drawer DD, Artesia, NM 88210 0	р <b>ст 24 '89</b> Р.О. В	ATION DIVISION Box 2088 Acxico 87504-2088		
JSTRICT III XXX Rio Brazos Rd., Aziec, NM 87410	OREOLIEST FOR ALLOWA	BLE AND AUTHORIZA	TION	
Al	TO TRANSPORT OI	L AND NATURAL GAS	Well API No.	·····
YATES PETROLEUM CORPOR	RATION			5-60981
ddress 105 SOUTH 4TH STREET,	ARTESIA, NM 88210			<u>,</u>
leason(s) for Filing (Check proper box)		X Other (Please explain)		
	Change in Transporter of: Oil Dry Gas	EFFECTIVE D	ATE 10-21-89	
Recompletion	Casinghead Gas Condensate X			••••••••••••••••••••••••••••••••••••••
change of operator give name Mo	esa Operating Limited P.	artnership, PO Box	2009, Amarillo	<u>, Texas 79189</u>
address of previous operator				
I. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Inclus	ding Formation	Kind of Lease	Lease No.
case Name Salt Federal		cos Slope Abo	State, Federal or Fee	NM23264
L	. 1980 Feet From The	south Line and 660	Feet From The	westLine
Unit Letter				_
Section 5 Township	p <u> </u>	<u>}E, nmpm,</u>	Chaves	County
	AND NATE	UDAT CAS		
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	Address (Give address to which	approved copy of this form	is to be sent)
Navajo Refining Co.		PO Box 159, Arte	sia, NM 88210	
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas X			-
Transwestern Pipeline	Co. (ATT: Aicklen)	PO Box 2521, Hou c. Is gas actually connected?	<u>iston, TX 7700</u>   When ?	<u> </u>
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge	V	1 12/10	/81
	from any other lease or pool, give commin			
V. COMPLETION DATA				here to the
	Oil Well Gas Well	New Well Workover	Deepen   Plug Back  S:	une Res'v Diff Res'v
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spuddod	Date Comp. Ready to rise.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
•			Depth Casing	Shoe
Perforations				
	TUDINIC CARINC ANI	D CEMENTING RECORD		
	TUBING, CASING ANI			CKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
HOLE SIZE		DEPTH SET	Port II-12	<u>20-3</u>
HOLE SIZE		DEPTH SET	Post 11-12 sha	
HOLE SIZE		DEPTH SET	Pert II-12 chg	
	CASING & TUBING SIZE	DEPTH SET	Post 11-12 chg chg	10-39 10-89 10- 107:PER
	CASING & TUBING SIZE	DEPTH SET	hile for this depth or be for	10-39 10-89 10- 107:PER
/. TEST DATA AND REQUE DIL WELL (Test must be after t	CASING & TUBING SIZE	DEPTH SET	hile for this depth or be for	10-39 10-89 10- 107:PER
/. TEST DATA AND REQUE DIL WELL (Test must be after ) Date First New Oil Run To Tank	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test	DEPTH SET	hile for this depth or be for	10-39 10-89 10- 107:PER
V. TEST DATA AND REQUE DIL WELL (Test must be after ) Date First New Oil Run To Tank	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mi	DEPTH SET	hble for this depth or be for chag able for this depth or be for choke Size	10-39 10-89 10- 107:PER
7. TEST DATA AND REQUE DIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test	DEPTH SET	able for this depth or be for , gas lift, etc.)	10-39 10-89 10- 107:PER
/. TEST DATA AND REQUE DIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mi Date of Test Tubing Pressure	DEPTH SET	hble for this depth or be for chag able for this depth or be for choke Size	10-39 10-89 10- 107:PER
V. TEST DATA AND REQUE DIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET	Able for this depth or be for , gas lift, etc.) Choke Size Gas- MCI:	ED-3 -89 Dp. DT:PER full 24 hours.)
7. TEST DATA AND REQUE DIL WELL (Test must be after 1) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mi Date of Test Tubing Pressure	DEPTH SET	hble for this depth or be for chag able for this depth or be for choke Size	ED-3 -89 Dp. DT:PER full 24 hours.)
7. TEST DATA AND REQUE DIL WELL (Test must be ofter to Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test	DEPTH SET	Able for this depth or be for , gas lift, etc.) Choke Size Gas- MCI:	<u>ED-3</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u>
7. TEST DATA AND REQUE DIL WELL (Test must be ofter ) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET	able for this depth or be for b, gas lift, etc.) Choke Size Gas- MCI <sup>2</sup> Gravity of Co	<u>ED-3</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u>
/. TEST DATA AND REQUE DIL WELL (Test must be ofter ) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.)	CASING & TUBING SIZE CASING & CASING	DEPTH SET	able for this depth or be for by gas lift, etc.) Choke Size Gas- MCI <sup>-</sup> Gravity of Co Choke Size	<u>ED-3</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u> <u>D-89</u>
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V. TEST DATA AND REQUE DIL WELL (Test must be ofter 1) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mi Date of Test Tubing Pressure Oil - Dbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above	DEPTH SET	And Andrew Control of	<u><u><u></u></u><u></u><u><u></u><u></u><u><u></u><u></u><u><u></u><u></u><u></u><u><u></u><u></u><u></u><u><u></u><u></u><u></u><u><u></u><u></u></u></u></u></u></u></u></u>
7. TEST DATA AND REQUE DIL WELL (Test must be after in Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Dbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above y knowledge and belief.	DEPTH SET	able for this depth or be for by gas lift, etc.) Choke Size Gas- MCI <sup>-</sup> Gravity of Co Choke Size	<u><u><u></u></u><u></u><u><u></u><u></u><u><u></u><u></u><u><u></u><u></u><u></u><u><u></u><u></u><u></u><u><u></u><u></u><u></u><u><u></u><u></u></u></u></u></u></u></u></u>
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with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.