

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 24 1981

O. C. D.
ARTILSA, OFFICE

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Stevens Oil Company

Address of Operator

P. O. Box 2203, Roswell, New Mexico 88201

Location of Well

UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 9S RANGE 29E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien 'FF'

9. Well No.

1

10. Field and Pool, or Wildcat
Twin Lakes-San Andres
Assoc

15. Elevation (Show whether DF, RT, GR, etc.)

3955.1 GR, 3960.1, KB

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOBS ☐

OTHER Perforations & treatment ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11-81 Spud. Ran 3 joints 8 5/8" 20# surface casing, set in cement at 134' with 75 sacks Class "C" and 1% calcium chloride, circ. 20 sx. WOC 18 hrs. Pressured up to 1000# for 30 min., logging no pressure decrease.

6-19-81 Ran 72 joints of 4 1/2" 9.5# casing, set in cement at 2878' with 200 sacks self stress, 2% calcium chloride. WOC 18 hrs. Pressure up to 1000# logging no pressure decrease.

6-22-81 Perforated 2696, 96.5, 97, 2704.5, 05, 05.5, 2708, 08.5, 2710, 10.5, 2714, 14.5, 15, 2717.5, 18, 18.5, 2722, 22.5, 23, 2726, 26.5. Ran 84 joints, set packer at 2566'. Acidize with 9000 gals 28% and 21 balls.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Owner

DATE 6-23-81

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

JUN 25 1981

CONDITIONS OF APPROVAL, IF ANY: