STATE OF NEW MEXICO			Form C-104 Revised 10-1-76
AGY AND MINERALS DEPARTMENT		TION DIVISI N	RECEIVED
ELIST HIMUTION T	р. О. 80 SANTA FE, NEV	x 2088 V MEXICO 87501	
	577777777		JUN 24 1981
U B. 0.8,	REQUEST FO	R ALLOWABLE	
TAANSPORTER OIL	Α	ND	O. C. D.
Сревнатон иолатион орунся Срепоцог	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Stevens Oil Company	V		
P. O. Box 2203, Roswell Reston(s) for filing (Check proper box)	l, New Mexico 88201	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oll Dry Go Casinghead Gas Conde	<u> </u>	
Change In Ownership			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including F	ormation Kind of Lea	Lease No.
O'Brien 'FF'	1 Twin Lakes-San	Andres Acar State, Feder	ral or Fee
Location	Carth	ne and 2310 Feet From	The East
Unit Letter : :	0 Feel From The South Lin	ne and <u>2010</u> Peer For	
Line of Section 6 Tow	mship 95 Range	29Е , ммрм, Сра	IVES County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	15 Address (Give address to which appr	oved copy of this form is to be sent)
None of Authorized Transporter of Cil	A or Consensate	P O Draver 175 Artes	sia. New Mexico 88210
Navajo Refining Co. P/ Nome of Authorized Transporter of Cos	inghead Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sentj
Stevens 0il Company		P. O. Box 2203, Roswell	L, New Mexico 88201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	Yes	6-23-81
If this production is commingled wit COMPLETION DATA		The second se	Plug Back Same Res'v. Diff. Res'
Designate Type of Completio	on - (X) i X	X t	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-11-81	6-23-81	2850' 2878 Top Oil/Gas Pay	2854 Tubing Depth
Lievanous (DF, Milb, MI, ON, CILI)	San Andres	2696	2566'
3955.1 GR, 3961.1 KB	7 2704 5 05 05 5 270	3, 08.5, 2710, 10.5,	Depth Casing Shoe 2854
2714, 14.5, 15, 2717.5	5 18 18 5 2722 22 5.	23, 2726, 26.5	2034
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE 8 5/8"	134'	75_sx.
HOLE SIZE 12 1/2" 7 7/8"	CASING & TUBING SIZE	<u>134'</u> 2878'	75 sx. 200 sx.
12 1/2"	CASING & TUBING SIZE 8 5/8'' 4 1/2'' 2 3/8''	134' 2878' 2566'	200_sx.
<u>12 1/2''</u> 7 7/8'' 4''	CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" 1	134' 2878' 2566' after recovery of total volume of load of lepth or be for full 24 hours)	200 SX.
12 1/2" 7 7/8" 4" 4" TEST DATA AND REQUEST From the second secon	CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" 1	134' 2878' 2566'	200 SX.
12 1/2" 7 7/8" 4" TEST DATA AND REQUEST F	CASING & TUBING SIZE 8 5/8'' 4 1/2'' 2 3/8'' OR ALLOWABLE (Test must be able for this of Date of Test 6-23-81	134' 2878' 2566' after recovery of total volume of load o lepth or be for full 24 hours) Producing Kiethod (Flow, pump. gas Flowing	200 SX.
12 1/2" 7 7/8" 4" TEST DATA AND REQUEST F OIL WELL Dute First New OIL Run To Tanks 6-23-81 Length of Test	CASING & TUBING SIZE 8 5/8'' 4 1/2'' 2 3/8'' OR ALLOWABLE (Test must be able for this of Date of Test 6-23-81 Tubing Pressure	134' 2878' 2566' after recovery of total volume of load o lepth or be for full 24 hours) Producing Kiethod (Flow, pump. gas Flowing Casing Pressure	200 SX. ill and must be equal to or exceedy op allo lift, etc.) Choxe Size Open NR th
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12 1/2" 7 7/8" 4" TEST DATA AND REQUEST F OIL WEIJ. Date First New Oil Bun To Tanks 6-23-81 Length of Test 8 hrs. Actual Prod. During Test 85.2	CASING & TUBING SIZE 8 5/8'' 4 1/2'' 2 3/8'' 1 OR ALLOWABLE (Test must be able for this of 6-23-81 Tubing Presewe 85# Oil-Bble.	134' 2878' 2566' after recovery of total volume of load of lepth or be for full 24 hours) Producing Niethod (Flow, pump, gas Flowing Casing Pressure Pkr. Water-Bble. 1.6	200 SX. il and must be equal to or exceedy op allo lift, etc.) Choxe Size Open NR ⁴ Gas-MCF N/A
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JUN 24 1981

June 23, 1981

O. C. D. ARTESIA, OFFICE

Stevens Oil Company O'Brien "FF" 1 Chaves County, N.M.

DEVIATION SURVEY

500'	1/4°
1006'	1/4°
1500'	1/2°
1883'	1°
2500'	1°
2662'	1/4°
2850'	1/4°
A Marke	

STATE OF NEW MEXICO COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 23rd day of June, 1981, by Donald G. Stevens.

Owner

Cula L. Franco

Mui

May commission expires

October 14. 1984