

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

RECEIVED

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name O'Brien "FF"
9. Well No. 1
10. Field and Pool, or Wildcat Twin Lakes-San Andres Assoc.
12. County Chaves

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	3. Name of Operator Stevens Operating Corporation	4. Address of Operator P. O. Box 2203, Roswell, New Mexico 88201	5. Location of Well J LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM East
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6. Date Spudded 6-11-81	16. Date T.D. Reached 6-18-81	17. Date Compl. (Ready to Prod.) 6-23-81	18. Elevations (DF, RKB, RT, GR, etc.) 3955.1 GR, 3961.1 KB	19. Elev. Casinghead 3955.1
20. Total Depth 2878	21. Plug Back T.D. 2854	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 2696 - 2726.5 San Andres				27. Was Well Cored NO
26. Type Electric and Other Logs Run DLL, SNPL				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	134'	12 1/2"	75 sx.	
4 1/2	9.5#	2878'	7 7/8"	200 sx.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2566'	2566'

31. Perforation Record (Interval, size and number)

2696, 96.5, 97, 2704.5, 05, 05.5, 2708,
08.5, 2710, 10.5, 2714, 14.5, 15, 2717.5,
18, 18.5, 2722, 22.5, 23, 2726, 26.5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2696-2726.5	9000 gals 28%

PRODUCTION

33. Date First Production 6-23-81	34. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				35. Well Status (Prod. or Shut-in) Prod.		
36. Date of Test 7-20-81	37. Hours Tested 24	38. Choke Size 15/64	39. Prod'n. For Test Period 101.06	40. Oil - Bbl. 101.06	41. Gas - MCF 34.88	42. Water - Bbl. 1.37	43. Gas - Oil Ratio 345-1
44. Flow Tubing Press. 85#	45. Casing Pressure Pkr.	46. Calculated 24-Hour Rate 101.06	47. Oil - Bbl. 101.06	48. Gas - MCF 34.88	49. Water - Bbl. 1.37	50. Oil Gravity - API (Corr.) 23	
51. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						52. Test Witnessed By Curtis Stevens	
53. List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE President

DATE 7-24-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2131</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzle _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2696 to 2726.5 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	102	102	Caliche & Red Beds				
102	741	639	Red Sand & Anhydrite				
741	1610	869	Anhydrite Salt, Red Beds				
1610	2050	440	Anhydrite Sand, Dolo.				
2050	2878	328	Dolomite				