STATE OF NEW MEXICO
ENERGY AND MEMBRALS DEPARTMENT
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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

Form C-104 Revised 10-1-78

RECEIVED BY

DFC 28 1983

| LAND OFFICE | AND | | <u>,</u> |
|--|--|--|--|
| TRANSPORTER GAS L | AUTHORIZATION TO TRANSPORT | OIL AND NATURAL GAS | O. C. D. |
| PROPATION OFFICE | TO THORIEST TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL | | ARTESIA, OFFICE |
| perator | | _ | |
| STEVENS OPERATING COR | PORATION V | | |
| ddress' | 11 New Yorks 88201 | | |
| P. O. Box 2203, Roswe Reason(s) for filing (Check p | roper box) | Other (Please explain) | |
| New Well | Change in Transporter of: | | |
| Recompletion | Of1 Dry Ca | <u></u> | |
| Change in Ownership | Casinghead Gas X Conden | sate L | |
| If change of ownership give and address of previous owne | name F | | |
| DESCRIPTION OF WELL AM | m trace | · | Lease No. |
| DESCRIPTION OF MEED WE | Vell No. Pool Hane, Including For | Mation Kind of Leas State, Feder | • 1 1 |
| O'Brien "FF" | 1 Twin Lakes- Sa | an Andres Assec. Fee | |
| Location | Couth | 2310 Feet | From The East |
| Unit Letter J : 231 | O Feet From The South | Line and 2310 Feet | rion inc. |
| | Township 9S Range 29E | NORM Chaves | County |
| PROTONATION OF TRANSPO | ORTER OF OIL AND MATURAL G | AS | able (one (a to be sent) |
| Name of Authorized Transporter of Oli | or Condensate | | |
| Navajo Refining Company - Pipeline Div. | | P. O. Drawer 175, Artesia, New Mexico 88210 KGIVe address to which approved copy of the form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | P. O. Box 4000, The Woodlands, Texas 77380 | |
| Liquid Energy Corpora | Unit Sec. Tup. Rge. | Is gas actually connected! When | |
| It well produces oil or liquids, give location of tanks. | C 5 9S 29E | Yes 6- | 23-81 |
| | | es or nool, give commingling ord | ler number: |
| If this production is commir | gled with that from any other leas | | · · · · · · · · · · · · · · · · · · · |
| COMPLETION DATA | Oil Vell | Gas Well New Well Workover Deeps | Plug Back Same Res'v. Diff. Res'v. |
| Designate Type of C | | | |
| | Nate Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Date Spudded | | | Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oll/Gas Pay | |
| | | | Depth Casing Shoe |
| | | | 1 |
| Perforations | | | |
| Perforations | CURING CASING AND | CEMENTING RECORD | |
| | TUBING, CASING, AND | CEMENTING RECORD DEPTH SET | SACKS CEMENT |
| HOLE SIZE | TUBING, CASING, AND CASING & TUBING SIZE | CEMENTING RECORD DEPTH SET | |
| | TUBING, CASING, AND CASING & TUBING SIZE | CEMENTING RECORD DEPTH SET | |
| | TUBING, CASING, AND CASING & TUBING SIZE | CEMENTING RECORD DEPTH SET | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | |
| HOLE SIZE TEST DATA AND REQUEST | CASING & TUBING SIZE FOR ALLOWABLE (Yest must be a able for this description) | DEPTH SET | SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- |
| HOLE SIZE TEST DATA AND REQUES: | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT And must be equal to or exceed top allow- |
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| HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run to Tanks Length of Test Actual Frod. Buring Test GAS WELL Actual Frod. Test-MCF/0 Testing Fethand (pilot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules are division have been complied with a above is true and complete to the formal | CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this described of the continuous for this described of the Oil Conservation of the Unit the information given bast of my browlodge and bolief. | DEPTH SET Ifter recovery of total volume of load oil lepth or be for tull 24 hours) Froducing Nethod (Flow, pump, gas life Casing Pressure Water-Rhis. Khiz. Condensate/SPCF Casing Pressure (shut-in) OIL CONSERVA APPROVED DEC 2 9 18 BY TITLE Oil AND GAS III This form is to be filed in containing the secondaries tests taken on the well in accordance tests taken on the well in accordance all sections of this form must able on new and recompleted wells. | SACKS CEMENT SACKS CEMENT And must be equal to or exceed top allow- cetc.; Choke Size Character Character |

Secerate forms C-104 sust be filled for each root in sultiply enlared wells.

(Date)