

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

JUN 1 6 1981

O C O  
ARTISIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Stevens Oil Company ✓

Address of Operator

P. O. Box 2203, Roswell, New Mexico 88201

Location of Well

UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM

THE West LINE, SECTION 5 TOWNSHIP 9-S RANGE 29-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "L"

9. Well No.

7

10. Field and Pool, or Wildcat  
Twin Lakes-San Andres  
Assoc.

15. Elevation (Show whether DF, RT, GR, etc.)

3961' GR, 3966 KB

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

DRILL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER Perforations and Treatment ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-4-81 Spud. Ran 3 joints 8 5/8" 20# surface casing. Set in cement at 125' w/ 75 sacks Class "C" and 1% calcium chloride. WOC 18 hrs. Pressure up to 1000# for 30 minutes logging no pressure decrease.

6-11-81 Ran 73 joints 4 1/2" 9.5# casing, set in cement at 2900' w/75 sacks Class "C" and 1% calcium chloride, followed by 125 sacks self stress and 2% calcium chloride. WOC 18 hrs. Pressured up to 1000# for 30 min. logging no pressure decrease.

6-12-81 Perforated 2769.5, 70, 70.5, 2774.5, 75, 75.5, 2780.5, 81, 81.5, 2797, 97.5, 2802.5, 03, 03.5, 2808.5, 09, 09.5, 2812.5, 13, 2816.5, 17, 17.5. Acidize w/9000 gals 28%. Ran 90 joints 2 3/8" tubing, set at 2654'.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Owner

DATE

6-15-81

APPROVED BY

TITLE

DATE

JUN 17 1981

CONDITIONS OF APPROVAL, IF ANY: