

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name O'Brien "L"
9. Well No. 7
10. Field and Pool, or Wildcat Twin Lakes-San Andres Assoc.
12. County Chaves

TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ JUL 14 1981

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Stevens Operating Corp. ✓

Address of Operator

P. O. Box 2203, Roswell, New Mexico 88201

Location of Well

WELL LETTER E LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROMWest LINE OF SEC. 5 TWP. 9S RGE. 29E NMPM

15. Date Spudded 6-4-81 16. Date T.D. Reached 6-10-81 17. Date Compl. (Ready to Prod.) 6-12-81

18. Elevations (DF, RKB, RT, GR, etc.) 3961' GR, 3966' KB 19. Elev. Casinghead 3961'

20. Total Depth 2900 21. Plug Back T.D. 2825' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2769.5 - 2817.5 San Andres

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run SNPL, DLL

27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	125'	12 1/2"	75 sacks Class "C"	
4 1/2"	9.5#	2900'	7 7/8"	75 sacks Class "C", 125	self stress

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2654'	2654'

TUBING RECORD

Perforation Record (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2769.5, 70, 70.5, 2774.5, 75, 75.5, 2780.5, 81, 81.5, 2797, 97.5, 2802.5, 03, 03.5, 2808.5, 09, 09.5, 2812.5, 13, 2816.5, 17, 17.5	DEPTH INTERVAL 2769.5-2817.5 AMOUNT AND KIND MATERIAL USED 9000 gals 28%

PRODUCTION

Date First Production 6-19-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.
Date of Test 7-7-81	Hours Tested 24	Choke Size 25/64
Flow Tubing Press. 60#	Casing Pressure 60#	Calculated 24-Hour Rate 82.6
		Oil - Bbl. 82.6 Gas - MCF 18.2 Water - Bbl. 2.7
		Oil Gravity - API (Corr.) 23

2. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Curtis Stevens

3. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

President

DATE 7-13-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2131</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2769</u> to <u>2817</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	101	101	Caliche & Red Beds				
101	739	638	Red Sand & Anhydrite				
739	1608	869	Anhydrite Salt, Red Beds				
1608	2131	523	Anhydrite Sand, Dolo.				
2131	2900	769	Dolomite				