

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Pelto Oil Company ✓	3. State Oil & Gas Lease No.	4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>N</u> LINE AND <u>330</u> FEET FROM THE <u>W</u> LINE, SECTION <u>5</u> TOWNSHIP <u>9S</u> RANGE <u>29E</u> N.M.P.M.	5. Unit Agreement Name TLSAU	6. Farm or Lease Name	7. Well No. 73	8. Field and Pool, or Wildcat Twin Lakes SA Assoc.
15. Elevation (Show whether DF, RT, GR, etc.) <u>3961' (GL)</u>				12. County Chaves			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Convert to Injector</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-10-87 RU PU (Monument). Ran 4 1/2" scraper & 3 7/8" bit on 2 3/8" WS to tag PBTD @ 2865'. Had to work through tight spot @ 2590'. Scraper & bit hung up again coming out. Prep to test csg & log.

12-11-87 Ran a 4 1/2" Guiberson Uni-6 BP & pkr on 2 3/8" workstring. Set BP @ 2726'. PU & set pkr @ 2716'. RU Goldstar. Press tested between BP & pkr. Held 500#. Loaded csg-tbg annulus w/FW & could not get annulus to hold 500#. Worked pkr up the hole & isolated a csg leak between 1830-1860'. Pumped FW into csg leak @ 1/4 BPM @ 400# with pkr above leak @ 1830' we still could not hold 500# on annulus. There is another small leak above 1830'. Approx 1/8 BPM @ 500#. Pulled tbg & pkr. RU CRC. Ran free pipe log & found TOC @ 2034'. SDON. We need to know if TOC has to be 500' above top perf or 500' above top of San Andres.

12-14-87 SD due to weather.

12-15-87 Pulled tbg, BP & pkr. RDP. Waiting to find out what to do with csg leaks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dennis J. Salas TITLE Production Admin. Mgr.

DATE 6-20-88

Original Signed By
Mike Williams
Oil & Gas Inspector

TITLE

DATE JUN 29 1988

CONDITIONS OF APPROVAL, IF ANY:

- 5-5-88 RU Schlumberge Set CIBP @ 2710'. RD Schlumberger.
- 5-14-88 RU Schlumberger. Ran pipe analysis log & caliper. RD Schlumberger.
- 5-17-88 RUPU (Monument). Ran Guiberson Uni-6 BP & pkr on 2 3/8" workstring. Set BP @ 2708'. Worked pkr up hole testing possible holes indicated on Schlumberger pipe analysis log. Csg tested good from BP @ 2708' to 1877'. With pkr @ 1846', we could pump into leak between 1846' & 1877' @ 300#. Lowered tbg & pkr. Latched on BP. PU & set BP @ 1877'. Pulled 1 jt & set pkr @ 1846'. Press tested between BP @ 1877' & pkr @ 1846'. We could pump into leak @ 300#. Lowered pkr & re-set @ 1860'. Started pumping down tbg below pkr & got communication up csg-tbg annulus. Picked pkr back up to 1846' & re-set. Still got communication up csg-tbg annulus. Pulled tbg, pkr & BP. SDON.
- 5-18-88 WIH w/Guiberson Uni-6 BP & pkr. Set BP @ 1877'. Worked pkr up hole & isolated leaks @ 1840' & 1870'. Tested csg up to 1000' from surface. Csg held 500# from above leak @ 1840' to 1000'. Have another leak above 1000'. Pulled tbg, pkr, & BP. WIH w/tbg & pkr. Set pkr @ 1811'. Started pumping. Circ to surface out bradenhead. SDON.
- 5-19-88 WIH w/tbg open ended. Tagged CIBP @ 2710'. PU to 2708'. RU Halliburton. Dumped 50 sx Class C neat cmt on top of CIBP. Pulled tbg. WIH w/4 1/2" cmt retainer on tbg & set ret @ 1811'. Started pumping FW in an attempt to get circ through holes & up bradenhead. RU Goldstar pump truck. Put 800# on 4 1/2" csg while pumping down the tbg @ 1400# before breaking through an apparent bridge & getting circ. After circ 17 bbls press dropped to 500# @ +.5 BPM. Started mixing & pumping 200 sx Class C neat cmt. Lost circ before cmt got to retainer. Kept pumping cmt, regaining circ from time to time. Pumped 194 sx through hole up 7 7/8" open hole & into salt section or some other zone. SD pump. Flushed lines. Staged 4 1/2 sx into hole until we got it to hold 200#. Pulled tbg & stinger leaving about 30' cmt on top of retainer. SDON.
- 5-20-88 PU & ran 3 7/8" bit on WS to tag TOC @ 1799'. Pulled tbg & bit. PU & ran Uni-IV pkr. Set pkr @ 103'. Could not press up. Communicated out csg. Lowered pkr 1020' & press up to 400#. Held OK. Pulled tbg & pkr. SDON. Gold Star had equip problems & could not press up on csg.
- 5-23-88 RU Gold Star pump truck. Press tested csg from TOC @ 1799' to surface @ 500#. Held good. Prep to drill out cmt. SDON.
- 5-24-88 RU Star Tool. PU & ran 3 7/8" bit, 6 collars on 2 3/8" tbg to tag TOC @ 1799'. Drilled through cmt retainer & cmt to 1879' & fell through. Lowered tbg & bit to tag CIBP @ 2712'. Press up csg between CIBP & surface @ 400#. Held OK. SDON.
- 5-25-88 Drilled on CIBP for 2 hrs. TOOH, replaced bit. Went back in hole w/bit, 6 DC's & 2 3/8" WS. Finished drilling up CIBP. Lowered tbg to 2868'. Circ hole clean. Pulled tbg, DC's & bit. Started in hole w/Halliburton R-4 pkr & 2 3/8" plastic coated inj tbg. SDON.
- 5-26-88 Finished running total of 85 jts (2728') 2 3/8" plastic coated tbg. Pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr open ended on btm of string @ 2735'. Loaded annulus w/inhib wtr. Press test @ 300#. Had slow leak. Pulled 1 jt & tried to re-set pkr. Still would not hold. Pulled tbg & pkr. SDON.
- 5-27-88 PU & WIH w/4 1/2" csg scraper, 3 7/8" bit & tbg to 2769'. Pulled tbg, scraper & bit. WIH w/another 4 1/2" Halliburton R-4 inj pkr & 84 jts (2697') 2 3/8" plastic coated inj tbg. Set pkr open ended on btm of string @ 2703'. Loaded csg-tbg annulus w/inhib wtr. Press tested csg & pkr @ 300#. Ran chart 30 min. Held OK. RDP. JOB COMPLETE.