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DP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAY 30 '90

WELL API NO.	30-005-60983
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name  TLSAU	
1. Type of Well: Oil Well <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injector <input type="checkbox"/>		8. Well No.  73	
2. Name of Operator Energy Development Corporation		9. Pool name or Wildcat Twin Lakes SA Assoc.	
3. Address of Operator 1000 Louisiana, Suite 2900, Houston, Texas 77002			
4. Well Location Unit Letter <u>E</u> : <u>1650'</u> Feet From The <u>North</u> Line and <u>330'</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>9S</u> Range <u>29E</u> NMPM <u>Chaves</u> County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Injection Profile Survey</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-90: Under verbal approval from Johnny Robinson Dist. II NMOLD.  
Ran Cardinal Surveys, Ejecto Log Tracer & Temp. Survey.  
Velocities indicate 8% of injection volume between 2767'-2776'  
10% between 2779'-2783'.  
48% between 2795'-2804'.  
22% between 2808'-2812'.  
12% between 2812'-2819'.  
Intensities indicate 7% of injection volume between 2767-2770'  
35% between 2795'-2804'.  
35% between 2808'-2810'.  
9% between 2811'-2814'.  
6% between 2815'-2819'.  
8% between 2844'-with movement down

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Yates TITLE Production Superintendent DATE May 24, 1990  
Steve Yates  
TELEPHONE NO. (713) 750-7518

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

MAY 31 1990

CONDITIONS OF APPROVAL, IF ANY: