

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30005-60983

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Twin Lakes San Andres Unit

7. Well No.

73

8. Pool name or Wildcat

Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☐

Injection ☒

2. Name of Operator

Concho Oil & Gas Corp.

3. Address of Operator

110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter E: 1650 Feet from the NORTH line and 330 feet from the WEST line

Section

5

Township 9S

Range 29E

NMPM

Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3961' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-14-01 MIRU WSU. Rel pkr & SOH w/ tbg. SDON.

11-15-01 FPOH w/ tbg & pkr. RIH w/ 88 jts & tagged PBTD @ 2800'. Plugged up tbg. POH w/ tbg. RIH w/ tbg to 2790'. RU cementer & circ mud. Pumped 25 sx C cmt 2790' - 2427'. POH w/ 50 jts. NU WH. Pressured up to 200 psi & SDON.

11-16-01 Notified OCD, Mike Stubblefield. ND WH & RIH w/ 33 jts. Tagged cmt @ 2251'. POH w/ 17 jts tbg. RIH w/ 16 jts to 2251'. RU cementer & pumped 25 sx C cmt 2251' - 1888'. POH w/ 70 jts. NU WH & RDMO.

11-19-01 MIRU. RIH w/ wireline and cut csg @ 1513'. POOH w/ wireline. ND wellhead and speared csg, unable to work csg free, stretch indicating 174'. RIH w/ pkr. Set pkr and established rate of 2 BPM @ 550 psi, squeezed 30 sx @ 1513-1388', broke circ behind csg during cement. WOC 2 hrs & POOH w/ pkr. RIH w/ wireline and tagged @ 1380', POH & cut csg @ 914'. POOH w/ wireline. RU csg tools and POOH w/ 23 juts 4-1/2", 9.5# csg, fair condition. RD csg tools and SDFN.

11/21/01 RIH w/tbg and pumped 40 sx C cmt @ 962'. POOH w/tbg and WOC 3 1/2 hrs. RIH w/tbg, tagged cmt @ 742'. POOH w/tbg to 192' and pumped 85 sx 192' to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Analyst

DATE

11-27-01

Type or print name

Terri Stapher

Telephone No. 915/683-7443

(This space for State use)

APPROVED BY

TITLE

DATE

FEB 6 2002

Conditions of approval, if any: