

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
O'Brien "L"

9. Well No.
8

10. Field and Pool, or Wildcat
Twin Lakes-San Andres
Assoc.

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Stevens Operating Corporation /

Address of Operator
P. O. Box 2203, Roswell, New Mexico 88201

Location of Well

AUG 04 1981

O. C. D.
ARTESIA OFFICE

LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

West LINE OF SEC. 6 TWP. 9-S RGE. 29-E NMPM

15. Date Spudded 6-8-81 16. Date T.D. Reached 6-18-81 17. Date Compl. (Ready to Prod.) 7-1-81 18. Elevations (DF, RKB, RT, GR, etc.) 3996.1 GR, 4001.1 KB 19. Elev. Casinghead 3996.1

20. Total Depth 2850' 21. Plug Back T.D. 2844' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2702 - 2727 San Andres 25. Was Directional Survey Made No 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	130'	12 1/4"	75 Sacks	
4 1/2"	9.5#	2844'	7 7/8"	200 Sacks	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2722'	2722'

Perforation Record (Interval, size and number)

2702, 02.5, 03, 2713, 13.5, 14, 14.5,
2716, 16.5, 17, 17.5, 2719, 19.5, 20, 2725,
26, 26.5, 27

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2702-2727	8000 gals 28%

PRODUCTION

33. Date First Production 7-1-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

34. Date of Test 7-22-81 Hours Tested 24 Choke Size 35# Prod'n. For Test Period 28.2 Oil - Bbl. 28.2 Gas - MCF 17.7 Water - Bbl. 2.7 Gas - Oil Ratio 628-1

35. New Tubing Press. 35# Casing Pressure 35# Calculated 24-Hour Rate 28.2 Oil - Bbl. 28.2 Gas - MCF 17.7 Water - Bbl. 2.7 Oil Gravity - API (Corr.) 23

36. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Curtis Stevens

37. List of Attachments

SNPL, DLL

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ronald G. Stevens TITLE President DATE 8-3-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2065</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2702</u> to <u>2727</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	101	101	Caliche & Red Beds				
101	739	638	Red Sand & Anhydrite				
739	1660	921	Anhydrite Salt, Red Beds				
1660	2065	405	Anhydrite Sand, Dolomite				
2065	2850	785	Dolomite				