STATE OF NEW MEXICO **EN**7

| ERGY AND MINERALS DEPART | | | | |
|--------------------------|-------|------------|----------|--|
| no. of copi | es re | qui | red | |
| DISTRIBU | TION | <u> </u> | | |
| SANTA FE | | 1 | | |
| FILE | | 1 | V | |
| U.S.G.S. | | - | | |
| LAND OFFICE | ATT | L. | ├ | |
| TRANSPORTER | GAS | 1 | - | |
| OPERATOR | 0.43 | 7 | | |

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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|---|----|
| RECEIVED BY | ł |
| Form C-104 | 70 |
| Form C-104 Revised 10-1 JUN 25 1984 | [" |
| O. C. D. | |
| ARTESIA, OFFICE | |

| SANTA FE | | | ESIA, OFFICE |
|--|---------------------------------------|--|--|
| FILE U.S.G.S. | REQUEST FOR ALLO | WABLE | |
| LAND OFFICE | | | |
| TRANSPORTER GAS V AUTH | AND ORIZATION TO TRANSPORT OI | L AND MILES | |
| OPERATOR PRORATION OFFICE | | | |
| Uperatot | | | |
| Pelto Oil Company V | | Toughon TX | 77060 |
| Address Plaza | Suite 400, 16825 Nort | lother (Please explain) | |
| Reason(s) for filing (Check prope | r box) Change in Transporter of: | | |
| New Well | Oil Dry Gas | | |
| Recompletion | Condensate | | |
| Change in Ownership X | | tion B O. BOX | 2203, Roswell, NN |
| If change of ownership give name and address of previous owner | Stevens Operating Cor | poration, F. O. Don | Lase Ho. |
| DESCRIPTION OF WELL AND | | TVIOL at Lance | Ctate we. |
| Lesse Hane | Well No. Fool Mane, Including Formati | n Andres Assoc. | Fee: |
| O'Brien "L" | 8 Twin Lakes-Sa | | West |
| | The North L | ine and 1650 Feet From | n The |
| Unit Letter F: 1650 | | NHPH Chaves | County |
| Line of ottotion | nship 9S Range 29E | | · · · · · · · · · · · · · · · · · · · |
| DESIGNATION OF TRANSPORT | TER OF OIL AND MATURAL GAS | lve address to which approved copy of this | Tem 16 to 66 sent, |
| | | O. O. Drawer 175, Artesions address to which approved copy of the | lore to be sent) |
| Navajo Refining Company | oad Gas V or Bry Gas | Ive address to union approximately | lands, Texas 77380 |
| | ion Jan Jan | P. O. Box 4000. The Wood | 1018111 |
| Liquid Energy Corporat. | Unit Sec. 100. | | -81 |
| | D 1 9S 29E | | number: |
| tunden de compinsi | ed with that from any other lease | or pool, give comminging office. | |
| · · · · · · · · · · · · · · · · · · · | | Cas Well New Well Workever Beepun | Plug Back Same Res'v. Diff, Res'v. |
| COMPLETION DATA | Oil Vell | Cas Well Red Well | į |
| Designate Type of Com | | Total Bepth | P.B.T.D. |
| Sate Spudded | | | Tubing Depth |
| flowstions (Mr. aks, at, ck, etc.) | Name of Producting Formation | Top Oll/Gas Pay | |
| floretions for any | | | Depth Casing Shoe |
| Perforations | | | <u> </u> |
| | TUBING, CASING, AND | CEMENTING RECORD | SACKS CEMENT |
| | CASING & TUBING SIZE | DEPTH SET | 0 |
| HOLE SIZE | CAULING | | |
| | | | |
| | | | l so as avend son alle |
| • | TOTALLOWARTE STORE must be af | tur recovery of total volume of load oil a | nd must be equal to or order |
| TEST DATA AND REQUEST | FOR ALLOWADDS able for this de | er recovery of the property of the property of the for full 26 hours) [Fraducing Method (Flow, pump, gas lift, | |
| DIL WELL nate first New Oil Sum to Tanks | Bate of Test | Producting parameters | 6-2-9-89 |
| | | Chaing Pressure | Chake Size chg. Op. |
| Length of Test | Tubing Pressure | | (ins-Mil |
| | ald I - Blot n . | Water-Rais. | |
| Actual Frade Buring Yest | | | |
| | | | Gravity of Conjensate |
| GAS WELL | locath of Test | Birla. Camdonantu/jud!y | CLUATER BI COMPANY |
| Actual From. Test-HCF/N | | Casing Freezure (simt-in) | Choke Size |
| Testing Fellow (plint, how's pr.) | Tubing Pressure (about-in) | 1 | |
| Tooling rates theme | | OIL CONSERVAT | TION DIVISION |
| CERTIFICATE OF COMPLY | ANCE | sein o K | 1984 , 19 <u>. </u> |
| APPROVED JULY | | | |
| I hereby certify that the rules and regulations of the information given Division have been complied with and that the information given above is true and complete to the best of my inculorize and belief. | | BY Original Signed By Leste A. Clements | |
| above is true and complete: to the s | eat of My montains are | III TAKE A. CIE | |
| | est of M Marians are | TITLE Supervisor D | istrict II |
| To this is request for allowable for a newly drilled or decreased | | | ntienes with MFE 1104. |
| | and of my bookings and another | TITLE Supervisor D | ntienes with MFE 1104. |
| Runi 3 | falson_ | TITLE Supervisor D This form is to be filed in com If this is request for allowable to the secondaries accompanies. | pliance with NEE 1104. a for a newly drilled or decreased by a tabulation of the deviation with NEE 111. |
| Sunie 3 | Salson (Signature) | TITLE Supercisor D This form is to be filed in com If this is request for allowable well, this form must be accompanied tests taken on the well in accomman | pliance with NEE 1104. a for a newly drilled or decreased by a tabulation of the deviation we with NEE 111. be filled out completely for allow- |
| Production Management | Salson (Signature) | TITLE Supervisor D This form is to be filed in com If this is request for allowable well, this form must be accompanied tests taken on the well in accomdance All sections of this form must all sections of this form must all sections of this form must | pliance with NEE 1104. e for a newly drilled or decreased in the abulation of the deviation we with NEE 111. be filled out completely for allow- |
| Production Management 19, 1984 | Salson (Signature) | TITLE Supercisor D This form is to be filed in com If this is request for allowabl well, this form must be accompanied tests taken on the well in accompanied All sections of this form must able on new and recompleted wells. Fill out only Sections I, II. | pliance with REE 1104. a for a newly drilled or decreased by a tabulation of the deviation we with REE 111. by attitud get completely for allow- |