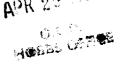
STATE OF NEW				. •		
NERGY MO MINERALS		OIL COI	VSERVA	TION DIVISION	I	
DISTRIBUTION		RECEIVED				Form C-103 Revised 10-1
SANTA FE		SANTA	FE. NEV	MEXICO 87501		•
FILE	100			•	Sa. Inc	iscre Type of Lease
V.S.G.S.		APR 3 0 19	300		Str	ste 📗 F 🕶 🗓
LAND OFFICE			. 1		S. Ster	te Oil & Gas Lease No.
OPERATOR		- O, C. (l	•
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	SUNDRY I	OTICES AND RE	PORTS ON	WELLS	01R.	
100 497 986 THIS P	MAPPLICATION	ALS TO DRILL OR TO DEL FOR PERMIT -" (FORM	2-101) FOR SUC	# PROPOSALS.)	7. Uni	It Agreement Name
			•			
ALT ALL	L. L.	9THER-				rm or Lease I-ame
Name of Operator		<u></u>			1	Brien "L"
Pelto Oil Con	npany 🗸				9. Wel	
Address of Operator					3. ***	
One Allen Center, Suite 1800, Houston, TX 77002						8
Location of Well						leid and Pool, or Wildcat
Ŧ	16	i0 *	North_	1650'	_ FEET FROM TWI	n Lakes-San Andre
WHIT LETTER	·	<u></u>				
Most		6	9s	**** <u>29E</u>	uwru. (())	
THE WEST	LINE, SECTION_					
mmm	mm	15. Elevation	(Show whether	DF, RT, GR, esc.)	12. C	
					Cha	ves
		NAME OF TAXABLE PARTS	Indicate N	lature of Notice, Re	port or Other Da	ata
•			· Tuareste 14	iature of Notice, Re	BSEQUENT REP	ORT OF:
NOT	ICE OF INT	ENTION TO:	•	301	B3EQUENT IVE	
•	_				তি	ALTERING CASING
ERFORM REMEDIAL WORK		PLUE AND	- ABANDON	REMEDIAL WORK		PLUS AND ASANDONMENT
IMPORARILY ABANDON				COMMENCE ORILLING OPHS		ACRE THE TOTAL COMMENT
ILL OR ALTER CASING		CHANGE .	MANS []	CASING TEST AND CEMENT	169	
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9THER			الـا ــــــا			
		was (Clearly state a	Il neginent det	nils, and sive pertinent da	tes, including estima	ted date of starting any propo
. Describe Proposed or (work) SEE RULE 1101	r Combiesed Obes	mons (Crem.) store of	, persona au			
Production Be		dial Harks 2	ROPD O	RWPD. 6 MCFD		•
12-17-84: Pu	lled rods	, pump & 2-3/	8" tubing	5•	4-11	2021 7 6
10 10 0/ . D-	- 2 7/011	rearketring w/	/_1/2" ca	ising scraper & .	3-7/8" bit to	o 2831'. Pert
26	891 901	91', 2700',	01', 04',	, 05', 06', 08',	09', 11', 12	2.5' w/3-1/8'' cas
~	/CCD?	charges Set	nacker @	a 2662'.		
12-20-84" Fr	ac 2-7/8"	tubing w/20.	000 gal 2	2% KCL water & 1	2,000# 20-40	sand & 20,000# 1
12-20-04 F1	ac 2 7/0	hed w/1800 ga	1 2% KCL	water.		
		•			MOTES (0 05)	
Production Af	ter Remed	ial Work: 10	.2 BOPD,	19.3 BWPD, 8.6	MCFD (2-85)	
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The state of the s	e information si					
	10					1-73-85
Jenie m	10	Bernie Malson	TITLE	Production Mana		MATE 4-23-85
Service my	10	Bernie Malson	TITLE			
Serie m	10	Bernie Malson Original Signed B	TITLE			4001
sener Dernie m	10	Bernie Malson	TITLE			

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